

John Bel Edwards
Governor



Chuck Carr Brown, Ph.D.
Secretary

Louisiana Department of Environmental Quality Office of Management & Finance

MEMORANDUM

To: Kerry Hill
Nick St. Romain
Joe McCartney
Michael Guillory
Jesse Hoppes
Gary Fulton
Roger Bright
Nathan McBride

From: Theresa Delafosse
Accountant Administrator

RE: Motor Fuels Underground Storage Tank Trust Fund Advisory Board Meeting

Date: May 13, 2020

This memorandum serves to remind you of the Motor Fuels Underground Storage Tank Trust Fund Advisory Board Meeting scheduled for:

Thursday, May 19, 2020 at 1:00 p.m.

Join from PC, Mac, Linux, iOS or Android:

<https://deqlouisiana.zoom.us/j/93414505717?pwd=c2J1VGZhTW50cUNIU1RadXIYK2JPQT09>

Password: 573518

Or Telephone:

Dial:

USA 636 651 3182

Conference code: 365063

If you have any questions or concerns, about the report or the meeting please contact Mr. Jeff Baker at (225) 219-3863. We look forward to seeing you at the meeting.

Please note that the July 2019-March 2020 report and projection of DEQ UST revenues/expenditures is included in this packet.

JB/MAV

Attachments

c: Jeff Baker
Durwood Franklin
Natalie Isaacks
Perry Theriot

**Louisiana Motor Fuels Underground Storage
Tank Trust Fund Advisory Board Meeting**

AGENDA

**Due to COVID-19 limitations,
the meeting will be held via ZOOM teleconferencing tool.
Public notice was published with information how to connect remotely.**

**May 19, 2020
1:00 P.M.**

1. Call Meeting to Order
2. Roll Call, consideration, and adoption of February 18, 2020 Board Minutes
3. Financial Services Report (Theresa Delafosse)
4. Auditor's Status Report (Cy Morin)
5. Trust Fund Status Report (Jeff Baker)
6. Third Party Claims Status (Perry Theriot)
7. Other Business
8. Close of Meeting

Motor Fuel Board Meeting
Minutes from February 2020 meeting

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
MOTOR FUELS UNDERGROUND STORAGE TANK TRUST
FUND ADVISORY BOARD

The above-entitled meeting was held at the LDEQ, Galvez Building, Conference Center, 602 North 5th Street, Baton Rouge, Louisiana, beginning at 1:06 p.m., on February 18, 2020.

BEFORE:

Lori B. Overland
Certified Court Reporter
In and For the State of
Louisiana

A P P E A R A N C E S

Nick St. Romain
Chairman

Jeff Baker
Gary Fulton
Cy Morin
Perry Theriot
Roger Bright, via telephone
Kerry Hill, via telephone
Theresa Delafosse
Jesse Hoppes
Michael Guillory
Joe McCartney
Karyn Andrews

Melissa Vizinat
Sam Broussard
Shawn King
Kristine Standley
Rhonda Cook
Kyle Landry
Clinton Twilley
Natalie Isaacks
Fran Falke

* * * * *

I N D E X

EXAMINATION :

PAGE (S) :

None

EXHIBITS :

None

REPORTER'S PAGE

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REPORTER'S CERTIFICATE

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* * * * *

1 MR. ST. ROMAIN:

2 All right. Well, let's go ahead and
3 call the meeting to order. Do you want to
4 do the roll call first or the -- let's go
5 ahead and do a roll call. We'll start with
6 Perry.

7 MR. THERIOT:

8 Okay. Perry Theriot, Legal, LDEQ.

9 MR. FULTON:

10 Gary Fulton, Underground Storage Tank
11 Division.

12 MR. BAKER:

13 Jeff Baker, LDEQ Motor Fuel Trust
14 Fund.

15 MR. MORIN:

16 Cy Morin, LDEQ Audit.

17 MR. HOPPES:

18 Jesse Hoppes, Leaaf Environmental.

19 MR. GUILLORY:

20 Michael Guillory, Louisiana Oil
21 Marketers.

22 MR. ST. ROMAIN:

23 Nick St. Romain, Louisiana Oil
24 Marketers.

25 MR. McCARTNEY:

1 Joe McCartney, Louisiana Oil
2 Marketers.

3 MS. DELAFOSSE:

4 Theresa Delafosse, Louisiana DEQ
5 Financial Services.

6 MS. ANDREWS:

7 Karyn Andrews, DEQ Office of
8 Management and Finance.

9 MS. VIZINAT:

10 Melissa Vizinat, DEQ Trust Fund.

11 MS. STANLEY:

12 Kristine Stanley, PPM.

13 MS. COOK:

14 Rhonda Cook, PPM Consultants.

15 MR. LANDRY:

16 Kyle Landry, UST Division.

17 MR. TWILLEY:

18 Clinton Twilley, UST Division.

19 MS. ISAACKS:

20 Natalie Isaacks, Louisiana Oil
21 Marketers.

22 MR. BROUSSARD:

23 Sam Broussard, UST Division.

24 MR. KING:

25 Shawn King, Jones Environmental.

1 MS. FALKE:

2 Fran Falke, DEQ Financial Services.

3 MR. ST. ROMAIN:

4 All right. Thank you. Let's move on
5 to consideration and adoption of the --

6 MR. THERIOT:

7 Phone members.

8 MR. ST. ROMAIN:

9 Oh, I'm sorry. Could we get a roll
10 call from those on the phone?

11 MR. HILL:

12 Kerry Hill, Louisiana Oil Marketers.

13 MR. BRIGHT:

14 Roger Bright, Jones Environmental.

15 MR. ST. ROMAIN:

16 All right. Thank you.

17 MR. BAKER:

18 Guys, can ya'll hear us okay on the
19 phone?

20 MR. BRIGHT:

21 Yes.

22 MR. HILL:

23 Yes. I'm good.

24 MR. ST. ROMAIN:

25 All right. We'll move on to

1 consideration and adoption of the November
2 2019 board minutes.

3 MR. FULTON:

4 Motion to adopt.

5 MR. ST. ROMAIN:

6 We got a motion from Gary.

7 MR. GUILLORY:

8 I'll second.

9 MR. ST. ROMAIN:

10 Second from Michael.

11 Okay. We'll move on to item three,
12 election of chairperson for 2020.

13 MR. McCARTNEY:

14 I recommend Nick.

15 MR. FULTON:

16 I'll second that one.

17 MS. DELAFOSSE:

18 If you don't want to recommend
19 yourself, we've got plenty others to do
20 that.

21 MR. ST. ROMAIN:

22 All right. Well, so moved then.

23 MS. DELAFOSSE:

24 That was moving.

25 MR. ST. ROMAIN:

1 All in favor?

2 (All indicted "aye".)

3 MR. ST. ROMAIN:

4 All right.

5 MR. HILL:

6 Congratulations, Nick.

7 MR. ST. ROMAIN:

8 Kerry, I wanted to nominate you, but -
9 -

10 MS. DELAFOSSE:

11 We'll take you down to the vending
12 machine for a Coke and snack of your choice.

13 MR. ST. ROMAIN:

14 All right. Go to item number four,
15 the financial services report with Theresa.

16 MS. DELAFOSSE:

17 Hey everybody. Happy 2020. It's been
18 a heck of a year already.

19 So my report is two pages in ya'll's
20 packets. The first page is the cash basis
21 financial statement with three columns, the
22 presentation that we've used here for quiet
23 some time, with the separate column for the
24 abandoned tank interest and cost recovery
25 funds.

1 MR. GUILLORY:

2 Theresa, what tab?

3 MS. DELAFOSSE:

4 Oh, tab four. I'm so sorry. It
5 should be the yellow tab, tab four. I'll
6 give ya'll a second.

7 Okay. So the first little table is
8 the fiscal year end 2019. We did discuss
9 those numbers at the August board meeting.
10 That's the one up in North Louisiana, or
11 Central Louisiana. So those -- that's those
12 numbers there. And then we have comparative
13 statements for the first half of fiscal year
14 2019. That's in the center column. And
15 then the first half of 2020, which is our
16 current financial position is in the right-
17 hand column.

18 Bulk distribution fee collections are,
19 you know, on pace as -- as they usually are.
20 We've collected about half of what we
21 normally do, 11.5 million dollars year to
22 date.

23 Our claims for reimbursement are a
24 little bit behind at this point in the year.
25 They do fluctuate throughout the year.

1 There's never one certain month or quarter
2 that's always the highest. So Jeff may be
3 able to tell us where we expect to land at
4 the end of the fiscal year on that. But so
5 far, it's been about 5.6 million dollars in
6 claims for reimbursement.

7 We have had some -- some charges on
8 the interest money. You'll see out to the
9 right-hand side, the other charges,
10 professional services, \$108,000. I
11 discussed those more in detail, I believe,
12 at the August meeting, as well, the
13 different contracts and agreements we have
14 in place for the remediation of those
15 abandoned sites that Gary's group is
16 handling. So that number, you'll continue
17 to see increase, those expenditures from
18 other charges, as we work our way through
19 those sites and get them cleaned up.

20 So the third section is the other
21 finance and uses. And that number there,
22 the 5.5 million dollars in the parenthesis
23 that you see, that was the transfer, during
24 this fiscal year on a cash basis. So that's
25 actually the transfer for last year. Again,

1 we do that transfer in the following fiscal
2 year on cash basis just because of timing
3 and we have to wait for all the bills to
4 come in and get paid, et cetera. So that's
5 always -- there's always a lag on that.

6 And then we have net inflows and
7 outflows for this point in the year. Again,
8 half of the year of -- a positive \$122,000.
9 You'll see that last year, it was negative
10 1.1 million. So we have -- the fund has,
11 you know, grown slightly for the first half
12 of the year.

13 The cash basis balance -- fund balance
14 is 112 million dollars, that's available to
15 cleanup the trust fund sites. And then that
16 12 million dollar figure on the right-hand
17 side is the money available for the interest
18 on those sites.

19 And then the block at the bottom shows
20 the information that shows you the position
21 of the fund. Again, with the cash balance
22 number of 112 million. Our total cash
23 balance is 125, but again, about 12 or 13
24 million of that is earmarked for those
25 abandoned sites.

1 And then the current site liability
2 number we have in there is the first number
3 that the actuary reported. And we do have
4 the results from the second report that Jeff
5 will discuss later, which gives us a
6 negative equity balance of 41 million
7 dollars at this point in time.

8 The next sheet, if you'll turn -- and
9 ya'll stop at any time for questions.

10 MR. McCARTNEY:

11 Let -- let me ask you one question.

12 MS. DELAFOSSE:

13 Sure.

14 MR. McCARTNEY:

15 This 108 up here, professional
16 service, what -- that -- that's the cleanup
17 number?

18 MS. DELAFOSSE:

19 That's the -- those are cleanup costs
20 for the abandoned sites. So the sites that
21 have been declared abandoned and participate
22 in that program. We have tank pull
23 contracts and then we also have one contract
24 per region that --

25 MR. FULTON:

1 For corrective action.

2 MS. DELAFOSSE:

3 -- for corrective action.

4 MR. McCARTNEY:

5 All right.

6 MS. DELAFOSSE:

7 And they -- they'll pull the tanks
8 regardless of whether or not -- we may not
9 know -- even know if there's been a leak.

10 MR. McCARTNEY:

11 Right.

12 MS. DELAFOSSE:

13 They pull them and then if there's --

14 MR. McCARTNEY:

15 Okay.

16 MS. DELAFOSSE:

17 -- remediation that needs to be done,
18 then they move on to the other -- the other
19 list to get that cleaned up. But yes,
20 that's what those expenditures are. I don't
21 --

22 MR. FULTON:

23 We're doing mostly tank pulls right
24 now.

25 MS. DELAFOSSE:

1 Yes. Still doing mostly tank pulls.
2 But I think in the -- in the next year or
3 so, we'll definitely start to get more on
4 board with the remediation activities.
5 Because we select -- we did four regions?

6 MR. FULTON:

7 Four regions.

8 MS. DELAFOSSE:

9 Yes, four regions. And selected one
10 RAC per region.

11 MR. FULTON:

12 Right.

13 MS. DELAFOSSE:

14 To work on it. Two RACs per region.

15 MR. ST. ROMAIN:

16 Those remediations would also come out
17 of the interest or come out of --

18 MS. DELAFOSSE:

19 They would. They'll come out of the
20 interest. They're not trust fund eligible.

21 MR. FULTON:

22 Right.

23 MS. DELAFOSSE:

24 They've been declared abandoned.

25 MR. ST. ROMAIN:

1 Got you.

2 MR. McCARTNEY:

3 Do you go after anyone to try to
4 collect that? Or, just liens would probably
5 be --

6 MR. FULTON:

7 Yes. We put -- we put a lien on the
8 property and --

9 MR. THERIOT:

10 Generally speaking, to get on the
11 abandoned tank list, we've already gone
12 through the possibilities of proceeding
13 against people who might have money.
14 Usually to get to the list, we -- we've
15 ascertained that the owners of the property
16 don't have any money.

17 MR. McCARTNEY:

18 You just getting a judgment on them.

19 MR. THERIOT:

20 Well, what -- what we do is just file
21 the lien. If the property -- someone comes
22 to the department and would like to
23 redevelop the property that were not the
24 people who owned it before -- we will not do
25 it for them, unless they pay the lien off.

1 But we will put property back in -- into
2 commerce if people want to do it and they
3 come in and they get a -- they get an
4 assessment of the property to find out how
5 much it's worth, market value. And we will
6 settle for market value and cancel the lien
7 for someone who wants to put it back into
8 commerce.

9 We do try and -- we do file the liens
10 and we wait until somebody wants to come and
11 redevelop the property.

12 MR. McCARTNEY:

13 That's all you can do.

14 MS. DELAFOSSE:

15 Okay. Let's move on to the second
16 page under tab four. And this is the
17 projection that we present each quarter that
18 shows what we expect the transfer from the
19 tank trust fund to the environmental trust
20 fund to be to cover our administrative
21 costs.

22 There's a slight increase projected
23 from 2019 to 2020. Just a little under
24 200,000. But again, our salaries do -- we
25 do have our market adjustments to our

1 salaries for our staff in the UST and Motor
2 Fuel Division. And some of our other costs
3 went up. Our retirement costs went up. And
4 I have that in my -- in my slides, so I
5 won't go into that too much. But, you know,
6 those -- those things just kind of go up
7 with inflation on an annual basis. And our
8 -- our group insurance went up.

9 Those -- those increases will flow
10 down and -- and cause the -- cause the cost
11 of the program to -- the administrative cost
12 of the program to increase.

13 So I want to move to the podium now.
14 I hope ya'll all got a copy of the
15 presentation. I apologize it didn't get
16 sent sooner. 2020 has been a busy year so
17 far for me.

18 All right. Again, as always, ya'll
19 please let me know if you think of something
20 that you think would be beneficial or
21 valuable to take a deeper dive into from the
22 financial side of things. I've included
23 additional slides throughout -- throughout
24 the couple of years I've been doing these
25 presentations just to give a -- a more in-

1 depth look at certain areas. But we have a
2 new board member, so if there's anything
3 that interest you specifically, definitely
4 let me know and we can either get you the
5 information or include it in the
6 presentation or both.

7 We discussed briefly when I presented
8 the financial statements, the bulk
9 distribution fee revenues. This slide shows
10 where we have been at half way through the
11 year. The past five years, the collection
12 really remained very stable. We did have an
13 increase over the past couple of years. You
14 see fiscal year 2018 was ten million the
15 first six months. '19 was 11.1. And fiscal
16 year 2020 has been about 11.5. So again,
17 those are just slight increases from year to
18 year.

19 We have seen very large increases in
20 the interest income. However, there was a
21 decrease for the first time in a while from
22 '19 to '20. So those -- that just means the
23 interest rate that we earn at the treasury,
24 the Louisiana Treasurers -- Treasury has
25 decreased.

1 So last year for this amount of time,
2 we earned 1.15 million in interest. This
3 year, it has just been a little over one
4 million. That was about a seven percent
5 decrease. But still definitely so great
6 interest earnings that are really going to
7 help us with those abandoned sites on Gary's
8 list. So hopefully, we continue to see
9 those good collection amounts.

10 These are the expenditures by the main
11 function within the UST world at DEQ. The
12 vast majority of those expenditures are
13 the UST Core function and the Motor Fuel
14 Trust Fund Section, or Jeff's group, that
15 handles the applications. If you combine
16 those two, it's almost 78, 79 percent. And
17 then we have enforcement, which handles our
18 enforcement actions, notice of potential
19 penalty compliance order, et cetera for the
20 sites in the universe. And then the support
21 and indirect cost, which includes the
22 financial services folks, legal, et cetera,
23 who don't charge their time directly to the
24 program.

25 This shows the salaries and related

1 benefits. Again, compared -- last year
2 compared to this year at this time. As I
3 mentioned in the financial presentation
4 previously, our retirement rate last year
5 was around 39 percent. This year it's almost
6 41 percent. That's a big, big, big cost.
7 And it's no -- no way around it. It's not
8 optional. It's mandatory. Mandatory for
9 employees to participate and then mandatory
10 for us to pay that employer share, which is
11 almost 41 percent.

12 So the related benefits saw a pretty
13 hefty five percent increase. And then the
14 salaries had a 3.3 percent increase, which
15 aligns pretty closely to the market
16 adjustment. There's two -- two, three and
17 four percent market adjustments, depending
18 on where the different employees lie in the
19 salary range. So that's probably pretty
20 close to what the average was for the
21 employees.

22 Travel and training. This is a small
23 expense for the program. It's been -- it's
24 low this year. Lower than last year. About
25 half of what it was. Just 3,200 year-to-

1 date.

2 Operating services includes our rent
3 for the regional offices, any advertising
4 public notices, dues, vehicle maintenance
5 and any supplies. However, there has been a
6 decrease in those expenditures, as well.
7 About a \$4,000 decrease or nine percent.

8 Professional services -- I think I'm
9 going to get rid of this slide for next
10 time. There's not much -- not much to see
11 here. Most of our professional services
12 flow through our other charges category,
13 just because the type of services that they
14 are. But we do have some labs that perform
15 analysis of samples and those go through
16 professional services. So again, this is a
17 small -- a very small expenditure for the
18 program.

19 This slide is a little different than
20 the others. I just show down here what the
21 budget is instead of what we've spent on
22 each one. I could break it out both ways in
23 the future, if there's interest in that.

24 There has been an increase. I think
25 most of that increase is attributable to the

1 attorney general fees. I do have a slide on
2 those specifically later. But I know
3 they've kind of ramped up the work on the
4 last remaining case and we -- we've had
5 significant charges year-to-date. More than
6 last year already and we're only half way
7 through the way. So this shows the total
8 for other charges. Our budgeted 1.67
9 million. And that includes our tank
10 operator training, compliance evaluation
11 inspections, those special attorney fees and
12 then some other small categories, the
13 actuary, associated reporters. And then, I
14 think the court cost last year were under
15 \$1,000, but again, they -- they flow through
16 this category and those are charged to this
17 other charges.

18 So like I said, the attorney general
19 charges -- this is through, I think,
20 November. So -- which -- we've paid those
21 bills to the attorney general's office and
22 it's been about \$563,000, year-to-date. So
23 we've still got half the year to go. So we
24 may get fairly close to the budgeted amount
25 on that because of the work that they're

1 doing at this point in time to get that
2 final case handled.

3 So -- and again, those cost recovery
4 dollars, since 2016, have been used for the
5 closure of abandoned tanks. So I think
6 we've gotten two settlements in that time
7 and that money has been deposited in with
8 that -- or, classified -- not classified,
9 but accounted for in with the interest, so
10 it's available for those sites.

11 The interagency transfer that's
12 anything we've paid to a different state
13 agency for any services or goods that are
14 provided. So we have our rent in these
15 buildings. And I -- I have that. I must
16 not -- I don't think I fixed it in this
17 final version, unfortunately, but the rent,
18 I believe, is going to decrease in fiscal
19 year 2022. That's why I have that in red.
20 And I -- I didn't -- I guess I didn't fix
21 the right version or save the right version.
22 But we do expect about a 40 percent decrease
23 in those rent charges. So there should be a
24 decrease in this category, so -- to match
25 with that.

1 And then our indirect cost, again, we
2 -- we began charging these to the program in
3 fiscal year 2013 and that's for all the work
4 that's performed at the executive level and
5 legal and financial services. And we use
6 half of the EPA-approved overhead rate. So
7 our rate for fiscal year 2021 is 66.37. So
8 there is an increase. The trust fund will
9 see two percent of that increase, just half
10 and not the full four percent. And we only
11 multiply that, again, by the direct charge
12 salaries and related benefits. So the total
13 salaries that Jeff and Gary's groups charge,
14 that's what we apply that percent to, not to
15 any other charges or any attorney -- you
16 know, any outside contracts or anything like
17 that. It's just applied with those amounts
18 to be calculated.

19 And then these are our grant revenues.
20 We've discussed these before, as well.
21 Again, we have seen a decrease over the
22 years. But a slight uptake here recently.
23 And they've been pretty steady, as you see
24 from fiscal year '17 until now, in the one
25 and a half million dollar range. I have an

1 asterisk there next to fiscal year 2020
2 because we can't -- you know, we don't know
3 the final amount that we're going to draw
4 down, because we don't know exactly how much
5 we're going to spend. But hopefully, we're
6 able to match or exceed what we spent last
7 year in the federal dollars.

8 And then these are the environmental
9 trust fund revenues. Again, they're --
10 they're pretty steady, as well. We did have
11 the fee -- the tank registration increase
12 from the 54 to \$60 recently, in fiscal year
13 2018, I believe. So I think we're beginning
14 to really collect the proper amount for each
15 tank and that's why our collections in '19
16 were about 700,000. I don't have a number
17 for fiscal year 2020 yet, because those are
18 billed in March. So we haven't billed those
19 yet. So -- we've collected some, of course,
20 as people pay for previous years, but not --
21 not anything significant, because the vast
22 majority are paid in the last quarter.

23 And then I believe this is my last
24 slide. This is the history of the transfer
25 to the environmental trust fund from the

1 motor fuel trust fund to pay for the
2 remaining expenditures. Again, there's
3 always a lag in this. So the amount that we
4 determine -- or calculate needs to be
5 transferred each year is transferred the
6 following year. Because we do a cash basis
7 presentation, that has to happen like that.
8 So our projected transfer, again, as I
9 mentioned previously is about 5.75 million,
10 which is a slight increase from last year.
11 We hope that will continue to remain around
12 the same amount, but we do have those --
13 those increases in retirement and salaries,
14 et cetera, that are mandatory and make a
15 difference in that bottom line.

16 So that was all I had. Do ya'll have
17 any questions for me or Karyn, since she's
18 here?

19 (No response.)

20 MS. DELAFOSSE:

21 And I have additional copies too. I
22 know -- I don't think they got passed out to
23 everybody, but -- so ya'll can take that
24 with you if you want to take a -- take a
25 double look at it later and let me know what

1 questions you may have.

2 MR. ST. ROMAIN:

3 All right. Any other questions for
4 Theresa?

5 (No response.)

6 MR. ST. ROMAIN:

7 Okay. Can I get a motion to accept
8 the financial service report, as presented?

9 MR. GUILLORY:

10 I'll make a motion.

11 MR. ST. ROMAIN:

12 Second?

13 MR. McCARTNEY:

14 Second.

15 MR. ST. ROMAIN:

16 All right. Move on to item five, the
17 auditor -- auditor's status report. Cy?

18 MR. MORIN:

19 Good afternoon. Cy Morin, DEQ Audit.
20 Turn to tab five. The first -- first tab
21 here details 19 open motor fuel delivery fee
22 audit cases that are not in legal.

23 As of February 10, 2020, you can see
24 on this list, one case was awaiting payment
25 of \$12,926.35, assessed for unpaid motor

1 fuel delivery fees and late fees. This
2 assessment has been collected in full, since
3 I did this report. The case has been closed
4 and it will be removed from the list.

5 One case is awaiting credit to be used
6 towards -- this is (inaudible) -- for
7 overpayment of motor fuel delivery fees.
8 It's a slight amount of \$20.18.

9 Ten cases are awaiting review.
10 Pending the final review, these represent
11 one potential assessment of \$1,234.95.
12 We've collected \$978.17. That would leave a
13 balance of 256.78.

14 We have one potential credit of
15 \$201.49. And eight potential clean audits
16 with no assessment.

17 Seven of these cases on the list are
18 still in progress with the results to be
19 determined.

20 Since the last meeting, three cases
21 have been added to this list for fiscal year
22 '20. And one case has -- which was clean
23 with no assessment -- has been closed and
24 removed from the list.

25 Questions on that page?

1 (No response.)

2 MR. MORIN:

3 So if flip over to the second page.
4 This details the four cases that are still
5 in legal for collections.

6 Cases one, three and four remain the
7 same. Referred to the Office of Debt
8 Recovery. And as of February 10, we've
9 received no payments from ODR.

10 Case number two continues to make
11 regular payments monthly. As of February
12 10, the last payment of \$200 was remitted on
13 February 5th, leaving a new balance of
14 \$2,155.43.

15 And as of today, these four cases --
16 legal cases represent a total outstanding
17 amount of \$101,705.20 in delinquent motor
18 fuel delivery fees, late payment penalties
19 and, you know, attorney's fees, court cost
20 and judicial interest as listed below there.

21 Any questions?

22 (No response.)

23 MR. MORIN:

24 All right. That's it.

25 MR. ST. ROMAIN:

1 No questions for Cy. Can we get a
2 motion to accept his report, as presented?

3 MR. HOPPES:

4 I'll make a motion.

5 MR. ST. ROMAIN:

6 All right. Thank you, Jesse. Can I
7 get a second?

8 MR. McCARTNEY:

9 Second.

10 MR. ST. ROMAIN:

11 All right. Thank you, Cy.

12 MR. MORIN:

13 You're welcome.

14 MR. ST. ROMAIN:

15 We'll move on to item six, the trust
16 fund status report. Jeff?

17 MR. BAKER:

18 Good afternoon. If you'll refer to
19 tab six in your packets, it's the red tab.
20 The first worksheet in this section provides
21 the board with a summary of the pertinent
22 information related to the fund as of the
23 end of the second quarter of fiscal year
24 2020. At the top of the page, under the
25 active trust fund eligible site section,

1 this gives you a breakdown of the sites in
2 the investigation and corrective action
3 phases. You can note the counts, we had a
4 total of 260 sites at the end of December
5 2019. And it'll also give you a breakdown
6 of the fact that we had 131 sites in the
7 corrective action phase and 121 -- 129 sites
8 in the investigation and assessment phase.
9 You can look at the average site -- age of
10 the sites and you can also look at the
11 current expenditures for those sites as of
12 the end December.

13 If you'll move on to the next section,
14 the current site closures, you can see we
15 closed 1,429 sites. You can look at the
16 number of processed applications and we
17 spent just over 292 million dollars.

18 The next section under the corrective
19 action summary for the approved budget
20 summaries, you'll see that we had -- we
21 approved 88 million dollars -- 88.7 million
22 dollars in corrective action plans. We've
23 spent so far just over 71 million dollars.
24 And we have remaining CAP budgets of around
25 17 and half million dollars.

1 Keep on going down, you'll see we have
2 sites and -- or, releases that have been
3 made trust fund eligible in the last three
4 years but have no received -- we have not --
5 we haven't received a trust fund
6 reimbursement application. That's 19 sites.
7 What that means is, we've had 19 sites that
8 come in and ask for eligibility and -- in
9 the last three years, but they have not yet
10 request a reimbursement. Many of these are
11 within the last year or so. So it's not
12 many.

13 You can look at what we had at the end
14 of the year. We had 85 pending applications
15 with -- representing just over -- about 1.9
16 million dollars.

17 And I did want to take an opportunity
18 at this point -- Theresa said that our
19 expenditures up to this point were a little
20 low. I don't know if ya'll heard the news,
21 but there was a huge ransomware at our
22 department --

23 MS. DELAFOSSE:

24 Yes.

25 MR. BAKER:

1 -- and -- and across the entire state
2 government in mid-November. Basically, it
3 shut us down for about a month. So it did
4 impact us, I hate to say. And -- and so,
5 we're still playing catchup on some of our
6 applications, but we will catchup and we'll
7 be back to normal. And hopefully, in the
8 next month or so. So -- so that you'll --
9 if you're wondering why we have a few more
10 pending apps at the point, that's probably
11 why.

12 If you'll keep looking, you'll see
13 that at the end of the year, we had 40
14 certified RACs. But 28 of them actually
15 had active sites.

16 If you'll move on down to the bottom
17 of the page to the fiscal year summary, if
18 you'll look at the second quarter row,
19 you'll see we received 241 applications,
20 representing about 4.2 million dollars. We
21 returned 26 applications, representing about
22 584,000. We processed 178 where we
23 recommended 2.6 million. We disallowed
24 34,000. And we had 92,000 in deductibles.

25 Does anybody have any questions on

1 that page?

2 (No response.)

3 MR. BAKER:

4 If you'll go to the next page, it's
5 entitled sites with LDEQ approved corrective
6 action plans. This is kinda reflective of
7 some of the information that was on the
8 previous page. It just kinda gives you a
9 little more detail of that.

10 You'll see we have 131 sites in that
11 category. If you go down and look at the
12 costing categories, you'll see how we've
13 kinda broken those down. If you actually
14 total up those columns, you're not going to
15 come up to that exact amount, because that's
16 also including the CAP amounts. But also,
17 we still have some sites that we've been
18 cleaning up for around 20 plus years and 20
19 years ago, we weren't cost -- we weren't
20 actually breaking it down by the different
21 cost categories. So it won't exactly add
22 up, but it will be close.

23 Again, if you'll look, you'll see the
24 total current reimbursements of 97.8 million
25 dollars. We've got -- we show we've got 17

1 and a half million dollars left in CAP
2 budgets remaining. And then we have RAC
3 estimated cost to close of around 9.8
4 million, for an estimated total cost to
5 closure for these sites of 125 million
6 dollars. If you divide that out by the
7 number of current -- current sites we have
8 in corrective action, you'll see that that
9 comes out to about \$956,000 per site.
10 You'll notice that's a pretty high number
11 compared to what our average is. And the
12 average is listed right below that. And
13 that's because a lot of these sites never
14 make it into corrective action. They all --
15 they all re-CAP out or something. So that
16 kinda brings that average down. But if it
17 does get into CAP, a lot of them do end up
18 costing us quite a bit.

19 If you go to the next page, it's
20 actually a group of pages. It's titled, the
21 active trust fund sites with corrective
22 action plan. This is actually a breakdown
23 of every site we have in this category. And
24 if you'll look at the top of those pages,
25 you'll note the -- the summaries of the data

1 that's on the previous page.

2 Does anybody have any questions about
3 this?

4 (No response.)

5 MR. BAKER:

6 Okay. Well, if ya'll move on to the
7 next page that is titled, active trust fund
8 sites in the investigation or assessment
9 phase. Again, you'll note that we have 129
10 of those sites. Again, you'll see the
11 average breakdown of these sites, based upon
12 the emergency investigation cost, interim
13 monitoring report cost and so on. You'll
14 see the pending applications. And you kinda
15 see what our -- our total is and what our
16 average -- our current averages is for those
17 categories.

18 If you'll flip to the next section.
19 Again, you'll see that we have a breakdown
20 similar to the sites in the corrective
21 action phase where you actually see the
22 different site. You'll see the -- the
23 number of applications we've processed.
24 You'll see the -- the first app we received,
25 the last app we received. And then you'll

1 see the -- the cost, any budgets. If you do
2 see a -- some of these CAP budgets you see
3 here are actually interim CAPs. So not to
4 confuse you, these still are sites in the
5 investigation phase. If they come in and
6 they say, we want to do a vac event of a
7 small excavation, we often categorize those
8 as an interim CAP, pending a full CAP down
9 the line. We treat those separately then we
10 do the full CAPs. And that's why they're in
11 this section.

12 Does anybody have any questions on
13 this?

14 (No response.)

15 MR. BAKER:

16 Okay. We're getting close. If you'll
17 go to the next section. You'll see
18 incidents determined as eligible for the
19 motor fuel trust fund between July 1st of
20 '19 to June 30th of '20. You'll see we had
21 -- we made 14 sites, representing 14
22 incidents, eligible during this time period.

23 And if you'll flip to the last page,
24 these are the sites that Gary's group has
25 NFA'd during that same time period. And

1 these can represent multiple releases. But
2 there are -- there were 19 sites that were
3 NFA'd during that time period. Now, if you
4 look at some of these, some of these are
5 actually still in our active list. However,
6 Gary will NFA them and often the RACs don't
7 get the cost to us for a couple three years
8 up to -- they can go up to two years before
9 we get it. So they would stay on our
10 active list until we actually determine that
11 we're not going to receive any additional
12 cost.

13 Does anybody have any questions about
14 that?

15 (No response.)

16 MR. BAKER:

17 Okay. Just some points of interest.
18 The legislative auditors have completed
19 their annual review of the fund. Since the
20 department is now utilizing the actuarial
21 liability determination for it's fund
22 obligation, as part of their review, the
23 auditors also reviewed last year's actuarial
24 obligation determination. They actually
25 hired a -- a -- or, retained another

1 actuarial firm to review the methodology
2 used by Pinnacle for it's determination.
3 The department welcomes this level of
4 review, because we want to ensure that that
5 obligation determination is -- is accurate
6 and reasonable to reflect our -- our
7 historical and future liabilities of the
8 fund.

9 Based upon the auditor report that was
10 posted yesterday, no concerns were raised
11 about the fund operations or the actuarial
12 obligation determination.

13 And last but not least, the department
14 wishes to welcome and thank Mr. Jesse Hoppes
15 to -- for his willingness to serve the
16 citizens of the state and the trust fund by
17 joining our board.

18 MR. HOPPES:

19 Thank you very much.

20 MR. BAKER:

21 Does anybody have any questions?

22 (No response.)

23 MR. ST. ROMAIN:

24 All right. No questions. Can I get a
25 couple of motions to accept the trust fund

1 status report?

2 MR. GUILLORY:

3 I'll make a motion.

4 MR. ST. ROMAIN:

5 Second?

6 MR. FULTON:

7 Second.

8 MR. ST. ROMAIN:

9 All right. Moving on to item seven,
10 third party claim status with Perry Theriot.

11 MR. THERIOT:

12 I am again happy to report, we have
13 had no new claims. And that's a marvelous
14 thing.

15 MR. ST. ROMAIN:

16 All right. Great. If no questions
17 for Perry, we'll move on to item eight,
18 other business. 8A, we have discussion
19 of fiscal year 2019 actuarial report with
20 Theresa.

21 MS. DELAFOSSE:

22 Do you have a copy Jesse?

23 MR. HOPPE:

24 Yes.

25 MS. DELAFOSSE:

1 I'm sorry. I didn't make it down here
2 with my copy.

3 Okay. So after we got the results
4 from the actuary last year, we decided it
5 was in the best interest of the department
6 and the fund and the board to have a
7 followup review done and have the numbers
8 updated as of the end of June 30th, 2019.
9 So they did perform that analysis for us in
10 January. We worked with them to get the
11 contract amended, because that was not in
12 the original scope of their work. So we did
13 that contract amendment with them and
14 provided them the data in early January.
15 And they finished by January 31st, about,
16 thereabouts. It might've been January 30th.

17 But they -- they found very similar
18 balance to -- to previously. They did make
19 a few adjustments in their analysis. And
20 Jeff, you can chime in at any time. If I'm
21 missing something, I know you're familiar
22 with it as well.

23 The liability that they reported this
24 time was slightly lower. It was 149.7
25 million. That was a decrease of 3.6 million

1 with that new data. The estimated liability
2 on future sites was an increase of 52.3
3 million and is now 431 million. So it's
4 still a pretty hefty liability there
5 outstanding with our current sites and
6 future sites.

7 Again, like Jeff mentioned, the
8 auditor's office did retain an actuarial
9 firm to review -- they didn't review every
10 single thing or recalculate it or anything
11 like that, but applying their auditing
12 standards, they did what they needed to do
13 to -- to provide assurance that the results
14 were reasonable and didn't need to report
15 any variances from there.

16 MR. BAKER:

17 When you look at the year-to-year
18 estimates as you go, looking at the
19 expenditures and then if you look at the
20 cash flow page on -- if ya'll -- I sent a
21 copy, or a link for all of the board members
22 of the report, so I encourage ya'll to go
23 look at it. If you'll look at the first
24 page under cash flow, it kinda breaks down
25 the expenditures right now going out for 32

1 years. And if you look at those numbers,
2 over that 32 year period, there was about a
3 60 percent increase, which sounds like a
4 lot. But over 32 years, you're talking
5 about the potential expenditures. What do
6 you expect your expenditures to be 32 years
7 from now? 60 percent is in the ballpark.
8 It ends up being about 1.8 million -- I'm
9 sorry, 1.8 percent per year increase. If
10 you looked at the expenditures from the
11 department during that time period, it -- it
12 was about a 37 percent increase, ended up
13 being about 1.2 percent per year, which is,
14 again, within reason. And this is what
15 they based their future projections on. So
16 as we looked at that, it seemed very
17 reasonable for what reality would be.

18 MS. DELAFOSSE:

19 Yes. And a couple of the small
20 changes were like the previous lifetime
21 severity, which is what they expect the
22 total cost -- average total cost to cleanup
23 a site to be, previously they had 300,000 as
24 that severity, but now, they project that at
25 325,000. And a lot of the other things were

1 the same, like the average annual trend in
2 frequency. So the -- the number of sites
3 that they expect will continue to come in
4 the program, that -- that remained the same.
5 So it was a --

6 MR. McCARTNEY:

7 Their projections met what they
8 predicted?

9 MS. DELAFOSSE:

10 Right.

11 MR. McCARTNEY:

12 The actual --

13 MS. DELAFOSSE:

14 Right.

15 MR. McCARTNEY:

16 Okay.

17 MS. DELAFOSSE:

18 So yes, the additional -- essentially,
19 the additional data that they received, that
20 they added to their analysis, didn't
21 significantly change the analysis. Just
22 that slight decrease in the liability on
23 current sites, based on that additional
24 data.

25 MR. BAKER:

1 And I would assume that -- we had a
2 slightly -- slight reduction in the number
3 of active sites from when they did it last
4 time to now. I would assume that had an
5 impact on reducing that.

6 MR. ST. ROMAIN:

7 So you mentioned that the legislative
8 auditor hired an actuarial to confirm or
9 review the numbers. Has that portion been
10 completed?

11 MR. BAKER:

12 Yes.

13 MR. ST. ROMAIN:

14 That is.

15 MS. DELAFOSSE:

16 Yes.

17 MS. ANDREWS:

18 Yes. So that audit, we received the -
19 - the opinion from the legislative auditor's
20 office yesterday. And I think all the board
21 members will be receiving that notification
22 probably --

23 MS. DELAFOSSE:

24 They should've gotten it yesterday.

25 MS. ANDREWS:

1 Yes.

2 MS. DELAFOSSE:

3 It -- it was public yesterday.

4 MS. ANDREWS:

5 Yes. You -- right. You should've --
6 an email link should've come showing that it
7 was a clean audit report. In that audit
8 report, it does discuss that an -- that an
9 actuary had calculated our liability and
10 that they did review it and that the -- the
11 numbers that they -- that were presented are
12 -- are a fair representation of the status
13 of the status of -- of our program.

14 MR. ST. ROMAIN:

15 Okay. Anything else around the fiscal
16 -- the actuarial report?

17 MS. ANDREWS:

18 I -- I want to -- I'll chime in with
19 one other thing. I think we're going to be
20 having the actuary review this number on an
21 annual basis. I don't know if that's been
22 discussed in the past, because I haven't
23 been to a few meetings. So if I'm repeating
24 what's already been talked about, I
25 apologize.

1 But since we do financial statements,
2 the legislative auditor does an actual full
3 scope audit on these and it is also
4 presented in the state's annual financial
5 reports, we do think it's in the best
6 interest for the program and the fund to
7 have an accurate representation of the
8 liability. So ongoing, we will continue to
9 have an actuary look at this number, who is
10 in a better position to understand the flows
11 of the amounts coming and going then -- then
12 we probably are.

13 MS. DELAFOSSE:

14 And I will add that the -- they
15 included in their report that at the current
16 fee, the cash balance will continue to
17 increase through fiscal year 2035 and then
18 it would begin to decline. So just note
19 that they included that in their analysis.

20 MR. ST. ROMAIN:

21 Which I think is further out. I
22 think, if I remember right, it was 2032 --

23 MS. ANDREWS:

24 Probably.

25 MR. ST. ROMAIN:

1 -- in the previous report.

2 MS. DELAFOSSE:

3 That sounds right.

4 MS. ANDREWS:

5 I think so.

6 MS. DELAFOSSE:

7 Yes.

8 MR. GUILLORY:

9 So -- so question with that. So I
10 think it was a little over a hundred we paid
11 them originally?

12 MS. ANDREWS:

13 That was for the initial. And it's --
14 it's more than half of -- it's 40 --

15 MS. DELAFOSSE:

16 So that is --

17 MR. GUILLORY:

18 I saw -- I saw 41 --

19 MS. DELAFOSSE:

20 The whole -- the entire -- yes, the 41
21 was the initial report. The --

22 MR. BAKER:

23 Yes. We actually --

24 MS. DELAFOSSE:

25 I think the -- this second report, I

1 think, was around the same.

2 MR. BAKER:

3 Around that.

4 MS. DELAFOSSE:

5 But I think the contract was adjusted
6 because of the additional work that they had
7 to do prior to that, that was not
8 anticipated in working through the report.
9 And I worked with them when I wrote that
10 summary. So that, I don't think was all
11 contemplated in that original agreement.

12 So we haven't discussed with them the
13 price going forward, but it is a much
14 smaller scope agreement. I mean, it took --
15 it took them a good bit longer last time
16 because it was the first time they had seen
17 the data, first time they had reviewed it,
18 we had to work through some data issues with
19 them, et cetera. But like I mentioned this
20 time, we sent them the date -- what -- what
21 date was it Jeff, do you recall?

22 MR. BAKER:

23 It was like the first week of January.

24 MS. DELAFOSSE:

25 Yes. It was January --

1 MR. MORIN:

2 They actually mention January 23rd.

3 MR. BAKER:

4 I think that's when that draft --

5 MS. DELAFOSSE:

6 Yes. So January -- so we sent it
7 January 5th, let's say -- that might be --

8 MR. BAKER:

9 And when -- it was in that range
10 actually.

11 MS. DELAFOSSE:

12 Yes. It was very -- it was early
13 January. But we sent it to them then and we
14 got a draft report on the 23rd. So it's a
15 much smaller scope agreement. And I think
16 the timing works well for us and the timing
17 works well for them.

18 You and I had discussed, Jeff, maybe
19 doing it in the fall?

20 MS. ANDREWS:

21 Have they given a price for that?

22 MS. DELAFOSSE:

23 No. That's what I'm saying --

24 MS. ANDREWS:

25 Okay.

1 MS. DELAFOSSE:

2 -- we need to get with them on a
3 price.

4 MR. BAKER:

5 No. But to answer your question, the
6 original \$100,000 wasn't just for this.

7 MS. ANDREWS:

8 Right.

9 MR. BAKER:

10 They were actually -- and we haven't
11 gotten -- we're -- we're still -- we had to
12 amend the contract and -- to include the
13 original -- what was included in that
14 original 100 plus doing an additional year
15 of this. But that original 100,000 included
16 the -- the first review, but also was going
17 to be looking at our high cost sites,
18 looking at our processes. It was kinda of a
19 -- an overall reach of our program. We
20 wanted them to take a look at our program
21 and say, hey, is there any way that we can
22 improve? We haven't gotten to that phase
23 yet, because we kinda stepped out of one
24 year to the next year. We're actually
25 looking to start working on that probably

1 March, April of this year. And we'll be
2 keeping ya'll up to date on that.

3 MS. DELAFOSSE:

4 Right. But the -- the annual review,
5 we will get a price and make sure we have
6 that available to discuss at the next
7 board meeting.

8 MR. BAKER:

9 We probably want to do something like
10 a three-year contract. We'll probably get a
11 cheaper rate.

12 MR. GUILLORY:

13 That's what we had -- that's what we
14 had discussed. Yes.

15 MS. DELAFOSSE:

16 Yes. And we may -- and we can always
17 revisit that too. If the -- if the number
18 stays, you know, in the same ballpark and we
19 want to move to a two-year time, we can, I
20 believe. But I think it's best -- I think
21 we'd all agree, hopefully, that it's best to
22 have an annual review at this point, since
23 it's new and they're still becoming familiar
24 with our --

25 MR. ST. ROMAIN:

1 Maybe for like the next three years or
2 so.

3 MS. DELAFOSSE:

4 Yes.

5 MR. ST. ROMAIN:

6 And then maybe --

7 MS. DELAFOSSE:

8 For sure. And then we can reassess at
9 the end of that time frame and decide what's
10 -- what's in our best interest.

11 But I know Jeff emailed ya'll the link
12 to EDMS, like he mentioned. So I'm not sure
13 if anyone got a chance to review it the
14 report. I know it's not riveting reading.
15 So -- but please reach out if you do have
16 additional questions about it after -- if
17 you get a chance to review it.

18 MR. ST. ROMAIN:

19 Okay. Next we have the administrative
20 update from Karyn Andrews.

21 MS. ANDREWS:

22 Thank you. Kinda of a vague title.
23 So thank you guys for having me here today.

24 So what I had kinda wanted to talk to
25 ya'll about is legislative session is

1 getting ready to ramp up and I know we have
2 our first scheduled appropriations hearing
3 for budget is going to be on March 11th. So
4 we're -- we're getting ready to dive right
5 in.

6 But before we get into the session, I
7 had wanted to take this opportunity to kinda
8 talk to you guys about some legislative
9 initiatives that the department wants to
10 undertake in the event that some of these
11 effect you or -- and you have any questions,
12 we want to make sure that you all know about
13 them beforehand.

14 There are really four pieces of -- of
15 legislation that the department is -- is
16 going to be working on this year on our
17 behalf. And so the first one really has to
18 do with our waste tire program. We're
19 looking at a -- a new payout method to our
20 payment processors. So that's -- I -- I
21 don't think that effects any of your
22 members.

23 We're also looking at, in our
24 enforcement group, changing the maximum
25 penalty amount that is going to be on some

1 of these enforcement actions. I think right
2 now, the EQA allows 32,500 per day. And
3 that's got a -- it's going to have a new
4 range. But it starts incrementally going in
5 the 40,000 and then it goes up to 60,000.

6 MR. THERIOT:

7 It's to match -- it's to basically
8 match -- EPA has been going up and we
9 haven't. And we're suppose to keep it the
10 same as EPA. So that's kinda the reason
11 behind that.

12 MS. ANDREWS:

13 So that's the second one. The third
14 piece of legislation that we're going to be
15 looking at is in response to House
16 Resolution 231 last year. This came through
17 the environmental chair, Representative
18 Bishop. He wanted our department to look at
19 a self audit program for some of our major
20 industries. It will allow them to do their
21 own self audit and reporting. And so we had
22 a study group that came up with this
23 recommendation. So you may see some
24 legislation on that piece. Again, I'm -- I
25 don't know that that involves any of your

1 members, but I wanted to make sure you all
2 knew.

3 The fourth piece, which may have
4 something to do with your members, that I'm
5 really here to talk to ya'll about is, a --
6 a fee increase that we're looking at
7 implementing at the department. So I don't
8 know if you remember four -- a little --
9 right at four years ago, we did implement
10 and -- through legislation, a fee package.
11 I believe the underground storage tank
12 registration fees were impacted by ten
13 percent on that. Beforehand, we were at \$54
14 and through that legislation, went up to \$60
15 per tank.

16 At this time -- so what we did was,
17 last -- let me back up a second. In the
18 last fee package that we did, which was four
19 years ago, we really did percentage
20 increases, kinda across the board. And we
21 really know that there's a -- there's a lot
22 more going on to the operations of our
23 department than just a flat percentage to
24 everybody. So we tried to take a look at
25 the department's revenues and expenditures

1 and really target specific areas where there
2 are shortfalls in revenues relevant to our
3 expenditures.

4 And so the areas that -- that are very
5 much impacted are going to be our air
6 program, and we are meeting with some of the
7 industry groups right now on that. Charge -
8 - we have an amount that we charge per ton
9 for emissions. That's at \$14.11 now. And
10 our proposal would be going up to \$20 per
11 ton.

12 We are also looking at changing from -
13 - we've got minimum fees all over the board,
14 from \$75 to \$500 to -- and it -- it's really
15 not much rhyme or reason to it. A lot of
16 our programs came into effect in a very
17 hodgepodge manner. And so one of the things
18 that we are hoping to include in this
19 package is a \$250 minimum fee that the
20 department collects regardless of what it's
21 for. By the time a document comes to our
22 first floor, comes to the ninth floor, goes
23 back to the seventh floor, then goes to the
24 tenth floor, we've probably spend three or
25 four hours on this document. Many of these

1 require inspections every three to five
2 years. And so there's -- it's a lot more
3 than the \$75 that we're charging. So we are
4 looking at proposing a \$250 minimum fee.

5 Now, one of the things that I have --
6 we have had a few talks about is
7 incorporating into that the underground
8 storage tank registration fee. And I'm
9 kinda getting a vibe that maybe that's not
10 something that we -- we wanted to go
11 towards. And obviously, we wanted to get
12 the feedback of this board to see what kind
13 of appetite there was in -- in moving forth
14 with that. We want to make sure that
15 whatever -- if -- if the board has a certain
16 recommendation, we don't want to not take
17 that into consideration.

18 So did ya'll have any questions about
19 it? Did ya'll want to have any discussions?
20 I don't think this requires a vote or
21 anything. We just kinda wanted to get some
22 feedback, if there is any.

23 MR. McCARTNEY:

24 You're talking about raising tank fees
25 to \$75?

1 MS. ANDREWS:

2 No. We aren't talking about raising -
3 - we -- we would be -- we are proposing a
4 \$250 minimum fee. And so -- but --

5 MS. DELAFOSSE:

6 And that applies to more than just
7 tank fees.

8 MS. ANDREWS:

9 Yes. It applies to every fee.

10 MS. DELAFOSSE:

11 Some of our radiation licenses are
12 \$125 right now.

13 MS. ANDREWS:

14 Exactly. Now, however, we recognize
15 that the underground storage tank
16 registration fee in effect is revenue
17 neutral because it is backfilled by the
18 motor fuel trust fund. So this to us is not
19 a high priority to move towards that \$250
20 because it is not costing -- the -- the
21 department is still functioning at the level
22 it needs to because it's got the
23 appropriation from the motor fuel fund that
24 is filling it. So this is not one that we
25 have to include in the bill. And at this

1 point, I don't have it on the list. And we
2 would only include it on the list if that
3 was something that the board wanted us to
4 pursue. If the board is okay with
5 proceeding as we do right now, then we can
6 continue in that -- that mode.

7 MR. ST. ROMAIN:

8 Yes. I'd recommend -- make a
9 recommendation to exempt it from any new
10 minimum.

11 MR. McCARTNEY:

12 Yes.

13 MS. ANDREWS:

14 We -- I don't -- do we need to take a
15 vote?

16 MR. THERIOT:

17 Well, it would have had to have been
18 shown on the -- as a specific item --

19 MS. ANDREWS:

20 And it's not.

21 MR. THERIOT:

22 -- on the agenda. So this is just a
23 discussion.

24 MS. DELAFOSSE:

25 Just discussion.

1 MR. THERIOT:

2 And it -- it's in the other business,
3 so we can discuss it, but it -- to take
4 votes, you would need to have had it on the
5 --

6 MS. ANDREWS:

7 And at this point, we do not have it
8 on our list to address, because it's
9 backfilled with the motor fuel fees. So at
10 -- so at this point, the department won't
11 entertain changing our -- our recommendation
12 -- our recommended fee package.

13 So that was kinda it at this point.
14 So the -- one other thing, I don't know that
15 it effects any of your constituents either,
16 it's a hazardous waste rule change that EPA
17 has required us to do. And we're going to
18 have to have some more people working on it.
19 And so those would be going up if you're a
20 large quantity generator or a small quantity
21 generator of waste. I don't believe any of
22 your groups fall into that, but if they do,
23 please have them contact me. I'd be glad to
24 have further discussions about it. But I
25 know the one big one was the UST tank

1 registration fee. And again, we do not have
2 that on our list since it is backfilled.

3 MR. ST. ROMAIN:

4 Just to I guess ask for an update
5 maybe. Something that was tossed around a
6 couple of years ago was, that would need to
7 be passed through legislature, was the
8 elimination of the \$10,000 deductible on out
9 of compliance --

10 MR. THERIOT:

11 Well --

12 MR. ST. ROMAIN:

13 -- in exchange for --

14 MR. THERIOT:

15 -- I don't -- I don't see it on the
16 agenda, but we can talk about it in new
17 business. We can't do anything about it.

18 MR. ST. ROMAIN:

19 No. I --

20 MR. THERIOT:

21 We did --

22 MR. ST. ROMAIN:

23 Just --

24 MR. THERIOT:

25 Yes. We -- we have discussed that at

1 prior meetings. Because we would like --
2 and the department has expressed this, that
3 we -- we would like to see it eliminated
4 because our -- in -- our investigation
5 division, you know, the inspection division,
6 would like to substitute immediate
7 inspections upon reporting of releases. And
8 that way, if they're -- if a station is out
9 of -- out of compliance, we simply refer it
10 for penalty rather than holding up a cleanup
11 based on a deductible. So in -- in-house,
12 we've actually --

13 MR. FULTON:

14 We don't want to penalize over a small
15 issue of compliance with the deductible when
16 we could actually use enforcement action to
17 do that.

18 MR. ST. ROMAIN:

19 Right.

20 MR. FULTON:

21 And so you double penalize.

22 MR. ST. ROMAIN:

23 Previously, there was -- there was
24 probably push back from this board because a
25 \$10,000 deductible is seen as a punitive --

1 MR. FULTON:

2 Yes.

3 MR. ST. ROMAIN:

4 -- cause to -- for people that were
5 not in compliance. But if there were proper
6 fine structures in place --

7 MR. GUILLORY:

8 I think you'd have to carry some
9 weight with the fine, where, you know, that
10 --

11 MR. FULTON:

12 Right. I agree. I agree.

13 MR. THERIOT:

14 Well, generally speaking --

15 MR. GUILLORY:

16 Like a -- a menu list of --

17 MR. THERIOT:

18 And Sam, you might want to chime in
19 here. But a lot of the violations we've
20 found can be -- they're not serious
21 violations. I don't know that they would
22 result in a \$10,000 penalty. I can't say
23 for sure.

24 MR. BROUSSARD:

25 Right. So --

1 MR. THERIOT:

2 You would have more experience with
3 that, but --

4 MR. BROUSSARD:

5 So the bulk of our penalties that we
6 would issue when we do compliance
7 inspections are -- are going to be based on
8 degree of non-compliance, how long has the
9 facility been out of compliance and is it a
10 repeat violation, did the -- did the
11 violation cause a release. You look at
12 those kind of factors to determine if they
13 get penalties at all. And if they do, then
14 we normally go straight to the expedited
15 penalty amounts. And there's a penalty --
16 certain penalty amount for each violation.

17 So currently, we do inspect all sites
18 that have releases. We don't do a full
19 compliance evaluation, because we do those
20 every three years. But we look at the
21 incident to see if there's any kind of
22 ongoing things happening that we need to
23 address. And if we do find any violation,
24 we would -- we would take care of it at that
25 point.

1 MS. DELAFOSSE:

2 We --

3 MR. THERIOT:

4 I would add that there's a specific
5 list in the -- in the \$10,000 deductible.
6 That list tells us when -- which violations
7 are subject to imposing that deductible.
8 And when Sam talks about -- one of the major
9 issues in -- that's listed in that provision
10 is that they failed to do their link
11 detections. Leak detection violations are
12 associated with preventing releases, or at
13 least detecting them quickly.

14 And -- and so that one is one of the
15 ones. And I believe that's also one in the
16 XP that's --

17 MR. BROUSSARD:

18 Right. So the statute itself -- can -
19 - you -- you guys okay with me kinda going
20 over --

21 MR. ST. ROMAIN:

22 Sure.

23 MR. BROUSSARD:

24 All right. So first of all, I'm going
25 to apologize if I offend anybody.

1 MR. FULTON:

2 Please don't.

3 MR. BROUSSARD:

4 So -- so the statute list a whole
5 bunch of different non-compliance things.
6 And it's just about everything. But the way
7 we do -- so -- so basically, you could be in
8 -- out of compliance with anything
9 compliance-wise when they're doing that
10 eligibility determination and getting a
11 \$10,000 deductible. Even if it's missing --
12 you're missing some release detection
13 records, you could get a \$10,000 deductible.

14 We would not penalize you that much.
15 Normally, we wouldn't penalize you at all if
16 you had missing records when we did a normal
17 compliance inspection. If it was a repeat
18 violation, the maximum you would get is
19 probably \$200. And that's if it was a
20 repeat violation at that same office.

21 So -- so there's a big discrepancy on
22 what we would penalize for on a compliance
23 inspection verses what you guys get as a
24 substantial non-compliance deductible.

25 MR. BAKER:

1 There has been a situation where they
2 were missing one -- one or two pages in
3 record keeping, and the way the statue is
4 written, our staff had no choice but --

5 MR. GUILLORY:

6 So they paid a deductible?

7 MR. BAKER:

8 They paid the \$10,000 deductible.

9 MR. GUILLORY:

10 So that's what we're trying to avoid.

11 MR. ST. ROMAIN:

12 That's some of the feedback we've
13 gotten from our membership is, man, I -- I
14 try hard -- I try to do everything right.
15 We had a release, and we were missing one
16 piece of paper and it cost me \$10,000.

17 MS. DELAFOSSE:

18 And it can be --

19 MR. ST. ROMAIN:

20 Which is different than somebody who
21 does no inspections and doesn't care.

22 MR. FULTON:

23 Right.

24 MS. DELAFOSSE:

25 Absolutely. And the person who does

1 no inspections and doesn't care would --
2 would probably have more -- more severe
3 penalties for the enforcement program.

4 MR. BROUSSARD:

5 Right. Our normal enforcement
6 process, every site gets a compliance
7 inspection every three years. And I do have
8 to tell you, when that statute came out for
9 the substantial non-compliance, we were not
10 doing compliance inspection at tank sites.
11 So it had a value back then. But as the
12 Energy -- when the Energy Act came out in
13 2008, we had to start doing inspections
14 every three years. So now we're -- we're
15 on a schedule. Everybody gets a three-year
16 inspection. If there's anything non-
17 compliant, one, if there's certain egregious
18 things, we red tag them on the stop.

19 MR. THERIOT:

20 Yes. That's done.

21 MR. BROUSSARD:

22 If there's things that they're not
23 doing -- they're not too bad, we -- we can
24 send them a letter saying, you've got 30
25 days to fix it or we're going to red tag.

1 And then anything that -- that meets our
2 enforcement referral matrix for penalties,
3 we refer those to enforcement and they get
4 penalties as well.

5 So -- so we have a robust compliance
6 and enforcement process now that I feel
7 should replace this substantial non-
8 compliance.

9 MR. FULTON:

10 And -- and we're seeing more, you
11 know, they're in compliance more so than out
12 of compliance.

13 MS. DELAFOSSE:

14 Yes. We've seen a lot of improvement.
15 I think we've presented on that before, Jeff
16 --

17 MR. FULTON:

18 Yes.

19 MS. DELAFOSSE:

20 -- how -- what the improvements and
21 compliance look like in recent.

22 MR. FULTON:

23 Sam went through --

24 MS. DELAFOSSE:

25 It use --

1 MR. FULTON:

2 Sam went through all the data.

3 MS. DELAFOSSE:

4 I mean, I think it use to be 60/40 and
5 now it's 40/60 or something. It completely
6 flipped.

7 MR. ST. ROMAIN:

8 Well, it would allow the department --

9 MR. THERIOT:

10 I -- I've been around here long enough
11 -- I'm probably one of the few that's been
12 here long enough to remember prior to
13 enforcement moving to do what they were
14 doing, the main enforcement provision we had
15 before we had the non-compliance deductible
16 was, if you didn't do your upgrades by 1998,
17 we had the equivalent of red tag. They
18 would simply tell the suppliers, you're not
19 to deliver to the site. That got compliance
20 almost immediately. Because if you wanted
21 to stay in business, you had to deal with
22 it.

23 Red tagging has changed everything, I
24 believe. So that now, what was necessary at
25 one time is probably not as necessary.

1 Because if you're out of compliance pretty
2 severely, we're simply going to tell them,
3 don't deliver them any fuel until they fix
4 it. And that is a much bigger stick than a
5 \$10,000 deductible, which comes much later.

6 The other problem is, many of the
7 marginal operators, that we still have -- we
8 still have lots of marginal operators in
9 this state. Not as many as we use to have,
10 but we still got them. They don't have the
11 \$10,000. And it holds up a cleanup. Okay.
12 They come in and say, we can't pay you
13 \$10,000. Now, we have the right to file a
14 lien for that, which we are doing. Some of
15 our first liens are getting ready to be
16 filed.

17 MR. BAKER:

18 We're processing our first one right
19 now.

20 MR. THERIOT:

21 Yes. And -- and so -- so we -- things
22 move slow, but that's -- that's coming. But
23 this would change that a little bit so that
24 now we -- if we were to do that, we could go
25 to the inspection and enforcement process

1 and the red tagging process that would
2 achieve the same thing as what we hoped to
3 achieve by the \$10,000 deductible. Because
4 we -- we were in favor of that when it was
5 originally put in. It hasn't worked as well
6 as we thought it would.

7 MR. BAKER:

8 Now, you're talking about the statute
9 changes. But there is a difference between
10 the 5,000 and the 10,000, in compliance
11 verses out of compliance.

12 The way the statute reads for the in
13 compliance is that the board has the ability
14 to make a recommendation to the secretary to
15 make changes, which ya'll did about three or
16 four years ago and reduced it from 5,000 to
17 zero. The 10,000 was a little bit
18 different. It was worded where it had the
19 exact same beginning of that paragraph where
20 the board is required to review, look at it
21 and make recommendation to the secretary.
22 But there's one sentence at the very back of
23 that that says, but you cannot reduce it
24 below the current level, which the current
25 level was \$10,000. And it's never been

1 touched since.

2 So right now, even if the board
3 recommended it drop down to 1,000, 5,000 or
4 zero, the statute won't allow dropping it
5 below that level. So to make any changes
6 from the board, that statute would have to
7 be changed, but -- and at a minimum, that
8 sentence would have to be removed to give
9 the board and the secretary the ability to
10 fluctuate the way it does with the in
11 compliance deductible. Correct?

12 MR. THERIOT:

13 That would be correct.

14 MS. DELAFOSSE:

15 Yes. So -- I mean, if that's going to
16 be legislation during this session --

17 MS. ANDREWS:

18 It can certainly be added. What would
19 be --

20 MS. DELAFOSSE:

21 It's kinda a discussion that we -- we
22 tabled because ya'll mentioned -- or you
23 mentioned, I think Nick, it wasn't -- you
24 know, I guess everybody had some hesitance
25 at some point. But it's something we can

1 certainly bring back up again. I mean, it's
2 something --

3 MR. THERIOT:

4 We -- we have a very limited amount of
5 --

6 MS. DELAFOSSE:

7 I believe the --

8 MR. THERIOT:

9 -- is the problem.

10 MS. DELAFOSSE:

11 -- the department is in favor of it,
12 but we haven't --

13 MR. THERIOT:

14 To get legislation in, it has to be in
15 by next week.

16 MR. HOPPES:

17 Can we propose to put it on there to
18 where we can consider to give the board
19 power later in the year to kinda reduce it?

20 MS. ISAACKS:

21 I think it's March 30th.

22 MR. HOPPES:

23 And like just take out the --

24 MS. ANDREWS:

25 No. Since it's statutory, it's going

1 to have to be done through the legislation.

2 So --

3 MR. ST. ROMAIN:

4 The legislation would dictate the
5 amount, but maybe remove the sentence.

6 MS. DELAFOSSE:

7 Right. So the legislation could --

8 MR. HOPPES:

9 Remove the sentence is what we're
10 saying.

11 MS. DELAFOSSE:

12 Yes.

13 MR. THERIOT:

14 They -- they -- they could simply --
15 they could either --

16 (An off-the-record discussion followed.)

17 MR. THERIOT:

18 The choice is if you wanted to change
19 it, or either to remove the one line,
20 leaving the beginning part where the board
21 gets to recommend and the secretary gets to
22 change. That would allow anywhere from zero
23 to 10,000. The -- or, you could simply
24 repeal the provision. That's an easy bill
25 to prepare. You just say you repeal it.

1 Okay? And -- and that would simply get
2 array of the non-compliance deductible and
3 it would allow the enforcement process to
4 operate like it's suppose to. And we would
5 still have the red tag authority for non-
6 compliance. We would still be able to ban
7 the delivery of fuel.

8 MR. HOPPES:

9 I'd say try to get the last sentence
10 out of there. That'd be the easiest thing,
11 sounds like. And then we can -- we can make
12 a decision each year what we do with that
13 deductible, you know.

14 MR. GUILLORY:

15 That way when people are --

16 MR. HOPPES:

17 More flexible.

18 MS. DELAFOSSE:

19 Yes. Because, I mean, the thing about
20 it, when -- when it was -- like Perry
21 mentioned, when it was put into effect,
22 everybody's feelings were, this is a great
23 thing and it's going to help compliance, et
24 cetera.

25 MR. THERIOT:

1 That's what we thought.

2 MS. DELAFOSSE:

3 But now things have changed. So like
4 you mentioned, that would be good because --

5 MR. HOPPES:

6 Easy to --

7 MS. DELAFOSSE:

8 -- you may drop it to zero or 1,000 or
9 whatever. And then three years, we're like,
10 hold up, that's not working. We need to go
11 back to --

12 MR. HOPPES:

13 Yes. It's had an adverse effect.

14 MS. DELAFOSSE:

15 -- you know, we can go back to five or
16 seven, or whatever we -- you know, ya'll
17 discuss and recommend.

18 MR. THERIOT:

19 That's easy enough to do too.

20 MS. ANDREWS:

21 Do we need to get a recommendation by
22 the board -- someone make a motion to
23 recommend --

24 MR. THERIOT:

25 Well, I don't think --

1 MS. ANDREWS:

2 -- that to the secretary?

3 MR. THERIOT:

4 It's not on the agenda, so I --

5 MS. ANDREWS:

6 We can't. Okay.

7 MR. THERIOT:

8 -- I mean, it would not be effective.

9 MS. ANDREWS:

10 Okay.

11 MR. THERIOT:

12 If we could get the sense of the board
13 that just -- none of the official action can
14 be taken, because it wasn't listed on the
15 agenda.

16 MS. ANDREWS:

17 Okay.

18 MR. THERIOT:

19 So -- but --

20 MS. ANDREWS:

21 Well, after this discussion, I'll take
22 it to our executives and we'll -- we'll look
23 at it. If that's something that we can find
24 a sponsor for this year, we can certainly,
25 you know, see about bringing that

1 legislation forth. I think through this --

2 MR. ST. ROMAIN:

3 Yes. While ya'll are bringing other
4 legislation, just --

5 MS. ANDREWS:

6 Sure. I already have it added on my
7 list. So we will -- I will bring that
8 upstairs tomorrow morning.

9 MS. ISAACKS:

10 And Karyn, just if you would, circle
11 back with me. And I thought March 30th was
12 the deadline.

13 MS. ANDREWS:

14 Yes. So you have -- there's two days
15 --

16 MS. DELAFOSSE:

17 Pre-filing.

18 MS. ANDREWS:

19 There's pre-filing and then session
20 filing.

21 MR. THERIOT:

22 And they -- and we're -- we're under
23 deadlines here to have things, so --

24 MS. ISAACKS:

25 I understand. But I have to bring it

1 to my board, you know.

2 MS. DELAFOSSE:

3 Yes. For sure. And like Perry said,
4 that -- that wouldn't be difficult
5 legislation to --

6 MR. THERIOT:

7 No. It's not -- that would not be
8 hard to prepare.

9 MS. ANDREWS:

10 So that's -- those are the four pieces
11 of legislation. And we will take under
12 advisement the discussions that we've had
13 today for potential for fifth. And I will
14 followup with the board members if we do
15 have some potential legislation that we
16 present on this. So --

17 MR. GUILLORY:

18 Karyn, no -- no other legislation for
19 -- that would effect us?

20 MS. ANDREWS:

21 No.

22 MR. GUILLORY:

23 All right.

24 MS. ANDREWS:

25 No. The -- the only thing would've

1 been the fees. And since we knew that the
2 motor fuel distributor fees were -- actually
3 covered the majority of the program, we --
4 we were perfectly okay with leaving it as
5 is.

6 MS. DELAFOSSE:

7 Yes. And on --

8 MS. ANDREWS:

9 I think -- I -- I will mention, there
10 probably is one fee that -- that may affect
11 your -- your group. So there is still a
12 stage two fee that's -- that's still on the
13 books. You know, I know that we've all been
14 working to -- that -- for that program to
15 be ramped down. There's still an amount of
16 \$218 that we collect out there for some
17 facilities. And so that is one of them we
18 do have on here to increase to 250. So
19 again, that's 319 sites --

20 MS. DELAFOSSE:

21 Real small.

22 MS. ANDREWS:

23 Yes. It's a -- it's a small universe
24 that fall into that stage that still have
25 that stage two --

1 MS. DELAFOSSE:

2 Yes. And --

3 MS. ANDREWS:

4 -- requirements.

5 MS. DELAFOSSE:

6 This was a much smaller, more targeted
7 fee package than the one we did previously
8 where Karyn mentioned the ten percent for
9 this, 20 percent -- the catalyst was the
10 hazardous waste generator improvement rule,
11 which was EPA mandated.

12 MS. ANDREWS:

13 And one other one. And I apologize.
14 One other one. So there is a -- so our
15 certification program, and so that one is
16 also -- falls under UST. There are -- we --
17 we do certification for the workers.

18 MR. FULTON:

19 UST certified workers.

20 MS. ANDREWS:

21 UST certified workers. So they would
22 fall under this also. So --

23 MR. FULTON:

24 200 or so people.

25 MS. ANDREWS:

1 It's -- yes. It's -- it's -- I mean,
2 we're getting 100 folks a year that register
3 for this. So that would -- that would -- it
4 may have an impact on those folks.

5 Any way, that's where we are on our
6 legislative package this year. And we will
7 take under advisement the discussion that we
8 had today and hopefully can get that
9 incorporated.

10 MR. ST. ROMAIN:

11 Okay. I -- I got one other question
12 unrelated to those. Back in 2016 in the
13 regular session, there was a little over
14 seven million dollars that was moved out.

15 MS. DELAFOSSE:

16 Yes. Good question.

17 MR. ST. ROMAIN:

18 And we got like 1.5 million back --

19 MR. ANDREWS:

20 And in our budget meetings that we had
21 we the commissioner's office this year, they
22 are moving to put the balance in the -- the
23 legislation this year. But as you know,
24 that goes through a legislative process, so
25 it can be amended either through the House

1 or the Senate or on the floor. But it is
2 the position of the commissioner's office to
3 -- to -- to continue pursuing that balance
4 through -- through appropriations this year.

5 So as soon as we get the official
6 number, we'll let you know. The inclination
7 I got at the meeting was, they were going to
8 request another 1.5 million. So --

9 MS. DELAFOSSE:

10 Yes. They said they start with the
11 full amount, but it -- then it gets
12 negotiated like she said as it moves through
13 a committee, but that they did expect a
14 payment would be made towards it for sure.
15 And hopefully -- hopefully have the balance
16 paid out by the end of the administration.

17 MS. ANDREWS:

18 And I believe since that money was due
19 to the fund prior to the legislation moving
20 cost recovery through cases, that would go
21 back to the fund, not to the interest only
22 also.

23 MS. DELAFOSSE:

24 That's correct.

25 MS. ANDREWS:

1 So that would -- would go directly to
2 cleanup of normal -- of normal sites, normal
3 trust fund sites.

4 MR. ST. ROMAIN:

5 All right. Any other business or
6 other questions?

7 (No response.)

8 MR. ST. ROMAIN:

9 That was a big section.

10 MS. DELAFOSSE:

11 Yes.

12 MR. ST. ROMAIN:

13 Well, with no other questions, we'll
14 move on to close the meeting.

15 Can we get a motion to close?

16 MR. FULTON:

17 Motion to close.

18 MR. ST. ROMAIN:

19 And can I get a second?

20 MR. GUILLORY:

21 I'll second.

22 MR. ST. ROMAIN:

23 All right. Meeting is adjourned.

24 Thank you.

25 **THE MEETING ADJOURNED AT 2:15 P.M.**

**Motor Fuel Board Meeting
Financial Reports for
July 1, 2019 to March 31,2020**

MOTOR FUELS UNDERGROUND STORAGE TANK TRUST FUND
DEPARTMENT OF ENVIRONMENTAL QUALITY
STATE OF LOUISIANA

Statement of Cash Basis Assets and Fund Balances and
Cash Receipts, Disbursements, and Changes in Cash
Basis Fund Balance – Special Revenue Fund
Date Prepared: 04/23/2020

	Fiscal Year 2019 As of 6/30/2019		Fiscal Year 2019 As of 3/31/2019		Fiscal Year 2020 As of 3/31/2020	
	Motor Fuel	Abandoned Tanks	Motor Fuel	Abandoned Tanks	Motor Fuel	Abandoned Tanks
RECEIPTS						
Bulk distribution fees	\$23,048,134	\$0	\$17,641,844	\$0	\$18,241,867	\$0
Annual assessment fees	17,673	0	10,207	0	6,453	0
Interest earnings	0	2,562,714	0	2,133,604	0	1,486,017
Other receipts	5,518	1,850,000	4,859	0	1,823	0
Total receipts	23,071,325	4,412,714	17,656,909	2,133,604	18,250,143	1,486,017
DISBURSEMENTS						
Claims for reimbursement	\$13,920,545	0	\$9,689,303	0	\$10,014,475	0
Settlement of third party claims	0	0	0	0	0	0
Other Charges - Professional Services	837	101,198	599	100,248	73,243	177,093
Other Disbursements	23,430	0	23,430	0	53,635	0
Total disbursements	13,944,813	101,198	9,713,332	100,248	10,141,354	177,093
DIFFERENCE	9,126,513	4,311,517	7,943,578	2,033,357	8,108,789	1,308,924
OTHER FINANCING USES						
Transfer to Environmental Trust Fund (see attached)	(5,297,485)	0	(5,297,485)	0	(5,561,266)	0
Interfund Transfer In - Cash Sweep Payback (HB 286)	1,500,000	0	0	0	0	0
Total other financing uses	(3,797,485)	0	(5,297,485)	0	(5,561,266)	0
INFLOWS/(OUTFLOWS)	5,329,028	4,311,517	2,646,093	2,033,357	2,547,523	1,308,924
CASH BASIS FUND BALANCE – Beginning of Year	106,706,977	7,731,278	106,706,977	7,731,278	112,036,005	12,042,795
CASH BASIS FUND BALANCE – End of Year / Quarter	\$112,036,005	\$12,042,795	\$109,353,070	\$9,764,634	\$114,583,528	\$13,351,719
Unreserved/Undesignated						
CASH BALANCE LESS INTEREST	\$112,036,005		\$109,353,070		\$114,583,528	
TOTAL CASH BALANCE	\$124,078,799		\$119,117,704		\$127,935,246	
CURRENT SITE LIABILITY	\$153,333,498		\$153,333,498		\$149,690,215	
EQUITY BALANCE	(\$41,297,493)		(\$43,980,428)		(\$35,106,687)	

	2020	2021 Projected as of 3/31/2020
ETF Ending Balance - UST	0.00	0.00
Revenues:		
Environmental Trust Fund	695,341.88	700,000.00
Federal	1,379,543.00	1,641,827.00
Revenue Available for Program	2,074,884.88	2,341,827.00
Expenditures:		
Department Expenditures for UST (ETF)	3,594,508.40	3,752,415.21
UST Federal Grant Expenditures	2,576,619.11	2,575,161.90
UST Site Specific Expenditures	0.00	0.00
Indirect Cost - 31.18% of Personnel Costs	1,465,023.71	1,510,644.77
Expenditures	7,636,151.22	7,838,221.88
Program Balance - End of Year	(5,561,266.34)	(5,496,394.88)

**Motor Fuel Board Meeting
Audit Reports for
July 1, 2019 to March 31,2020**

OPEN MOTOR FUEL AUDITS NOT IN LEGAL - (As of May 12, 2020)

Case #	AI #	Audit Date	Reason for Audit	Results	Potential/Actual Assessment or Credit	Collected/ (Credited)	Potential/Actual Remaining Balance	Status	
1	3-16-007	100415	Dec-15	Not Audited since 2001	No findings	\$0.00	\$0.00	\$0.00	Awaiting Review
2	3-16-012	100513	May-16	Not Audited since 2007	Duplicate payment	(\$201.49)	\$0.00	(\$201.49)	Awaiting Review
3	3-16-016	20703	Jun-16	Not Audited since 2008	No findings	\$0.00	\$0.00	\$0.00	Still In-progress
4	3-16-017	15108	Jun-16	Never Audited	No findings	\$0.00	\$0.00	\$0.00	Awaiting Review
1	3-18-001	4005	Jul-17	Last Audited in 1999	No findings	\$0.00	\$0.00	\$0.00	Still In-progress
2	3-18-008	189815	May-18	Never Audited	Missing reports	\$0.00	\$0.00	\$0.00	Awaiting Review
3	3-18-009	100367	Jun-18	Never Audited	No findings	\$0.00	\$0.00	\$0.00	Still In-progress
4	3-18-011	73050	Jun-18	Last Audited in 2011	Underpaid MFDF	\$1,234.95	\$978.17	\$256.78	Awaiting Review
1	3-19-002	2366	Dec-18	Never Audited	No findings	\$0.00	\$0.00	\$0.00	Awaiting Review
2	3-19-004	210873	Dec-18	Never Audited	No findings	\$0.00	\$0.00	\$0.00	Awaiting Review
3	3-19-005	15452	Mar-19	Never Audited	Overpaid MFDF	(\$20.18)	\$0.00	(\$20.18)	Awaiting Credit
4	3-19-006	100271	Mar-19	Last Audited in 1997	No findings	\$0.00	\$0.00	\$0.00	Still In-progress
5	3-19-009	70693	Jun-19	Last Audited in 2012	No findings	\$0.00	\$0.00	\$0.00	Awaiting Review
6	3-19-011	71464	Jun-19	Last Audited in 2012	Underpaid MFDF	\$33.31	\$0.00	\$33.31	Still In-progress
7	3-19-012	82327	Jun-19	Never Audited	No findings	\$0.00	\$0.00	\$0.00	Still In-progress
1	3-20-002	74968	Nov-19	Last Audited in 2013	No findings	\$0.00	\$0.00	\$0.00	Awaiting Review
2	3-20-003	100288	Dec-19	Never Audited	Underpaid MFDF	\$1,154.98	\$0.00	\$1,154.98	Awaiting Review
3	3-20-004	74692	Jan-20	Last Audited in 2013	No findings	\$0.00	\$0.00	\$0.00	Awaiting Review
4	3-20-005	100630	Mar-20	Never Audited	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
5	3-20-006	180043	TBD	Last Audited in 2013	TBD	\$0.00	\$0.00	\$0.00	Planning
6	3-20-007	71921	TBD	Last Audited in 2013	TBD	\$0.00	\$0.00	\$0.00	Planning
7	3-20-008	143249	TBD	Last Audited in 2008	TBD	\$0.00	\$0.00	\$0.00	Planning
Total						\$2,201.57	\$978.17	\$1,223.40	

Open Motor Fuel Audits in Legal (As of February 10, 2020)

Case Number	Case Description	Case Type	Auditor In Charge	Audit Date	File Closed Date	PL-FY	Account No (WT)	Agency Interest	Fees Assessed	Interest Assessed	Penalty Amount	Total Amount Assessed	Collected	Amount Uncollectable	Remaining Balance	Credit	Bankruptcy	Date of Bankruptcy	Penalty	Audit File Closed	To Be Closed	Legal	Legal/Enf Date	
1 3-04-003	Manuel Oil Co	MFA	AC	4/6/2004		2004	02053B	100920	\$88,330.23	\$0.00	\$13,249.52	\$101,579.75	\$50,053.67	\$0.00	\$51,526.08	\$0.00	FALSE		TRUE	FALSE	FALSE	TRUE	10/28/2013	
2 3-09-003	Daigle Petroleum Sales	MFA	JS	12/2/2008		2009	02029	101146	\$13,504.93	\$0.00	\$1,660.50	\$15,165.43	\$13,610.00	\$0.00	\$1,555.43	\$0.00	FALSE		TRUE	FALSE	FALSE	TRUE	3/7/2012	
3 3-10-002	Stone Oil Co	MFA	JS	1/20/2010		2010	02162	32054	\$59,106.05	\$0.00	\$15,813.78	\$74,919.83	\$30,912.72	\$0.00	\$44,007.11	\$0.00	FALSE		TRUE	FALSE	FALSE	TRUE	3/28/2011	
4 3-13-008	KaJohn Oil (Benny's Get-N-Geaux)	MFA	CB	4/9/2013		2013	02390	41523	\$3,302.25	\$0.00	\$714.33	\$4,016.58	\$0.00	\$0.00	\$4,016.58	\$0.00	FALSE		TRUE	FALSE	FALSE	TRUE	9/11/2013	
Totals									\$164,243.46	\$0.00	\$31,438.13	\$195,681.59	\$94,576.39	\$0.00	\$101,105.20	\$0.00								

Plus: Case 3-10-002 Attorney Fees \$11,229.96
 Plus: Case 3-09-003 Court Costs and Judicial Interest \$1,138.14
 Total Remaining Balance \$113,473.30

Most recent Legal updates

- 1 A Judgment was entered against the company on 03/06/17 in the amount of \$51,907.98. This file was referred to ODR on May 2, 2018. We have not received anything from ODR as of 5/12/2020.
- 2 Defendant last remitted a payment of \$200.00 on 5/11/2020 for an outstanding balance of \$1,555.43, and is making monthly payments regularly.
- 3 The status remains the same for the third case. It's been with ODR for collection since October 14, 2015. We have not received any payments from ODR as of 5/12/2020.
- 4 This file was referred to ODR on May 2, 2018. We have not received anything from ODR as of 5/12/2020.

**Motor Fuel Board Meeting
Trust Fund Reports for
July 1, 2019 to March 31,2020**

Trust Fund Status Overview Report

Report Date: 4/3/2020

Active Trust Fund Eligible Sites

Site Status	Site Count	Average Site Age	Current total cost
Corrective Action Phase	131	13.5	\$ 100,143,348
Investigation/Assessment Phase	138	4.4	\$ 11,938,019
Total	269	8.8	\$ 112,081,367

Cumulative Site Closures

Site Count	Processed Application Count	Recommended Payments
1,424	28,487	\$ 291,880,955

Corrective Action Approved Budget Summary for Active Sites

CAP Budget Approved Amounts	\$ 91,231,088
Current CAP Reimbursements	\$ 73,421,208
CAP budgeted amounts remaining :	\$ 17,809,880

Sites/releases that have been made TF eligible in the last 3 years but haven't submitted a TF reimbursement application =	16 sites
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Applications Pending

Application count	Amount Requested
64	\$ 980,131

Total Certified RACs	40 companies
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Total RAC's with Active Sites	30 companies
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Fiscal Year Summary

2020

	Applications Received		Applications Returned		Applications Processed			
	Count	Amount Requested	Count	Amount Requested	Count	Amount Recommended	Amount Disallowed	Deductible
1st Quarter	233	\$ 3,585,948	12	\$ 165,862	208	\$ 3,411,450	\$ 142,404	\$ 24,316
2nd Quarter	241	\$ 4,175,317	26	\$ 584,025	178	\$ 2,641,471	\$ 34,233	\$ 92,400
3rd Quarter	258	\$ 4,051,990	24	\$ 438,777	253	\$ 4,101,463	\$ 327,767	\$ 36,416
4th Quarter								
Fiscal Year Total	732	\$ 11,813,256	62	\$ 1,188,663	639	\$ 10,154,384	\$ 504,404	\$ 153,131

Active Trust Fund Sites with Corrective Action Plans (CAP):

\$ 43,924 Site Count: 131

Report Date: 3-Apr-20

** - Prior to August 2014 the ICAP reimbursements were tracked under the CAP reimbursement category.

		Column totals:																		
		A	B	C	D	E	F	G	H	I	J	K				L	M	N		
		\$ 100,143,348	\$ 618,037	\$ 10,248,798	\$ 6,696,400	\$ 8,299,799	\$ 73,154,693	\$ 88,770,151	\$ 266,516	\$ 2,460,937	\$ 10,088,481	\$ 685,839	\$ -			\$ 91,231,088	\$ 73,421,208	\$ 17,809,880		
AI	TFAI Name	App Count	1st App Received Date	Last App Process date	Total Amt Recommended	Total Emerg Initial Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements*	Interim CAP (ICAP) Budgeted Amount	Response Action Contractor (RAC) Estimated Cost to Closure	Total Cost Pending	Parish	Region	Total CAP Budget	Total CAP Expenditures	CAP Budget to Expenditure Differential
1894	Eddie's Exxon	72	5/1/1997	12/6/2019	\$ 943,131	\$ -	\$ 30,374	\$ 149,224	\$ 74,155	\$ 658,477	\$ 687,345	\$ -	\$ 100,752	\$ -	\$ -	Rapides	Northeast	\$ 788,097	\$ 658,477	\$ 129,619
3234	TA Operating LLC dba Travel Centers of America - Lafayette Travel Center	35	10/24/2008	11/15/2019	\$ 550,075	\$ 11,126	\$ 66,817	\$ 12,682	\$ 39,316	\$ 440,133	\$ 398,167	\$ -	\$ 55,660	\$ 25,670	\$ -	Vermilion	Acadiana	\$ 453,826	\$ 440,133	\$ 13,693
4635	Shell #137470	24	5/6/2009	6/15/2017	\$ 157,442	\$ -	\$ 64,718	\$ 3,740	\$ 32,278	\$ 66,705	\$ 96,885	\$ -	\$ 4,874	\$ 96,885	\$ -	Orleans	Southeast	\$ 101,759	\$ 66,705	\$ 35,054
5962	Hammond Stopping Center	56	12/4/2008	10/18/2019	\$ 796,651	\$ 2,242	\$ 140,733	\$ 160,212	\$ 102,836	\$ 420,628	\$ 391,782	\$ -	\$ 30,822	\$ 46,597	\$ -	Tangipahoa	Capital	\$ 422,604	\$ 420,628	\$ 1,976
6856	Simmons Texaco	90	2/4/1997	3/7/2019	\$ 985,987	\$ -	\$ 64,358	\$ 154,152	\$ 73,137	\$ 664,575	\$ 634,578	\$ -	\$ 31,556	\$ -	\$ -	Tangipahoa	Capital	\$ 666,134	\$ 664,575	\$ 1,559
9617	Pinnacle Agriculture Distribution Inc.	52	2/19/2007	10/18/2019	\$ 807,594	\$ -	\$ 99,126	\$ 60,293	\$ 79,809	\$ 581,866	\$ 653,046	\$ -	\$ 15,215	\$ -	\$ -	Richland	Northeast	\$ 668,262	\$ 581,866	\$ 86,396
10038	Ryder Truck Rental Inc	102	9/15/1997	8/16/2019	\$ 1,718,291	\$ 16,638	\$ 91,383	\$ 94,817	\$ 113,996	\$ 1,410,125	\$ 1,401,359	\$ -	\$ 10,780	\$ -	\$ -	Ouachita	Northeast	\$ 1,412,139	\$ 1,410,125	\$ 2,014
10174	Courtesy Motors Vermillion LLC dba Courtesy Chevrolet of Breaux Bridge	30	9/14/2011	9/13/2019	\$ 523,811	\$ -	\$ 71,659	\$ 21,159	\$ 44,872	\$ 396,122	\$ 419,658	\$ -	\$ -	\$ 147,101	\$ -	St. Martin	Acadiana	\$ 419,658	\$ 396,122	\$ 23,536
13318	Prien Lake Service Center	33	2/4/2009	11/22/2019	\$ 169,143	\$ -	\$ 61,511	\$ 70,392	\$ 57,240	\$ -	\$ 127,562	\$ -	\$ -	\$ 26,819	\$ -	Calcasieu	Southwest	\$ 127,562	\$ -	\$ 127,562
13350	Now Save #9 LLC	100	6/7/1993	11/15/2019	\$ 1,566,609	\$ 26,453	\$ 26,908	\$ -	\$ 69,467	\$ 1,365,458	\$ 1,368,196	\$ -	\$ -	\$ 58,391	\$ -	Ouachita	Northeast	\$ 1,368,196	\$ 1,365,458	\$ 2,738
13435	Menard Oil Co Inc - M&M 36	43	6/13/2008	3/28/2019	\$ 502,546	\$ -	\$ 98,378	\$ 22,697	\$ 49,535	\$ 341,936	\$ 755,250	\$ -	\$ 25,671	\$ 68,476	\$ -	Lafayette	Acadiana	\$ 780,921	\$ 341,936	\$ 438,985
13632	Circle K #9720	32	1/9/2013	8/30/2019	\$ 570,143	\$ 515	\$ 95,735	\$ 39,804	\$ 53,214	\$ 385,056	\$ 404,066	\$ -	\$ 50,208	\$ 77,925	\$ 6,223	East Baton Rouge	Capital	\$ 454,274	\$ 385,056	\$ 69,218
15597	Lake Street Texaco Inc	58	6/24/1994	9/27/2019	\$ 845,284	\$ -	\$ 20,904	\$ 57,372	\$ 28,603	\$ 664,766	\$ 668,050	\$ -	\$ -	\$ 191,715	\$ -	Calcasieu	Southwest	\$ 668,050	\$ 664,766	\$ 3,285
15842	Pro Drive Outboard LLC	51	9/25/2008	7/19/2019	\$ 631,537	\$ -	\$ 105,391	\$ 29,077	\$ 72,063	\$ 460,026	\$ 662,201	\$ -	\$ 2,578	\$ 331,054	\$ -	Iberia	Acadiana	\$ 664,780	\$ 460,026	\$ 204,754
20575	Shreveport Stopping Center	36	3/7/2011	11/22/2019	\$ 316,715	\$ -	\$ 109,140	\$ 47,992	\$ 57,755	\$ 116,828	\$ 176,170	\$ -	\$ 38,307	\$ -	\$ -	Caddo	Northwest	\$ 214,477	\$ 116,828	\$ 97,649
20743	Fournet's Winnwood Chevron	67	4/12/1999	7/19/2019	\$ 1,110,269	\$ -	\$ 106,741	\$ 73,174	\$ 84,670	\$ 850,693	\$ 1,445,881	\$ -	\$ -	\$ 412,311	\$ -	Lafayette	Acadiana	\$ 1,445,881	\$ 850,693	\$ 595,187
20906	Minden Light & Water Plant	91	8/9/1995	12/6/2019	\$ 988,894	\$ -	\$ 33,570	\$ 61,948	\$ 72,969	\$ 796,560	\$ 918,808	\$ -	\$ -	\$ 59,888	\$ -	Webster	Northwest	\$ 918,808	\$ 796,560	\$ 122,248
22073	E-Z Shop	99	5/28/1992	10/31/2019	\$ 1,281,846	\$ -	\$ 26,655	\$ 103,267	\$ 39,977	\$ 650,605	\$ 652,597	\$ -	\$ -	\$ 150,000	\$ -	Calcasieu	Southwest	\$ 652,597	\$ 650,605	\$ 1,992
22932	Fast Lane - Monkhouse Dr	9	2/5/2019	11/15/2019	\$ 328,674	\$ -	\$ 61,223	\$ 3,115	\$ 19,162	\$ 127,726	\$ 260,760	\$ 117,448	\$ 55,371	\$ 473,244	\$ -	Caddo	Northwest	\$ 316,131	\$ 245,174	\$ 70,957
22938	Circle K Stores Inc #2723770	82	7/7/2003	3/25/2019	\$ 267,788	\$ -	\$ 60,403	\$ 70,157	\$ 88,688	\$ 62,073	\$ 130,848	\$ 6,391	\$ 52,268	\$ -	\$ -	Bossier	Northwest	\$ 183,116	\$ 68,465	\$ 114,651
22953	B & B Petroleum	45	3/8/2007	5/17/2019	\$ 190,360	\$ -	\$ 31,611	\$ 28,333	\$ 36,854	\$ 98,562	\$ 307,251	\$ -	\$ -	\$ -	\$ -	St. Tammany	Southeast	\$ 307,251	\$ 98,562	\$ 208,689
25020	S&A Repairs	78	8/29/1996	10/4/2019	\$ 693,368	\$ -	\$ 55,212	\$ 38,759	\$ 52,670	\$ 534,264	\$ 594,270	\$ -	\$ -	\$ -	\$ -	Acadia	Acadiana	\$ 594,270	\$ 534,264	\$ 60,006
25557	Southside Texaco	25	1/7/2015	12/6/2019	\$ 615,211	\$ -	\$ 73,755	\$ 53,266	\$ 48,190	\$ 449,999	\$ 644,077	\$ -	\$ -	\$ 168,778	\$ 15,373	Ouachita	Northeast	\$ 644,077	\$ 449,999	\$ 194,078
26704	Quick Draw Travel Center	84	7/16/2003	12/6/2019	\$ 1,125,455	\$ -	\$ 84,048	\$ 40,472	\$ 83,063	\$ 932,872	\$ 927,014	\$ -	\$ 18,042	\$ 103,525	\$ -	Webster	Northwest	\$ 945,056	\$ 932,872	\$ 12,183
28113	K&G Richland Enterprises LLC - IAC 1-20	26	3/7/2016	11/8/2019	\$ 1,003,020	\$ -	\$ 109,608	\$ 122,617	\$ 51,419	\$ 743,973	\$ 867,440	\$ -	\$ 29,292	\$ 202,327	\$ -	Richland	Northeast	\$ 896,732	\$ 743,973	\$ 152,759
31674	Total Petroleum Inc - Former Road Runner Station 80	88	9/4/1992	9/20/2019	\$ 1,100,372	\$ -	\$ 27,076	\$ 6,566	\$ 57,595	\$ 896,804	\$ 1,227,146	\$ -	\$ -	\$ 101,247	\$ 1,967	Bossier	Northwest	\$ 1,227,146	\$ 896,804	\$ 330,342
40772	Danny & Clyde's Food Store Inc - Get Houma	38	6/28/2011	12/20/2019	\$ 707,714	\$ 11,356	\$ 44,060	\$ 23,754	\$ 45,637	\$ 590,461	\$ 643,717	\$ -	\$ 15,769	\$ -	\$ -	Terbonne	Southeast	\$ 659,486	\$ 590,461	\$ 69,025
41034	Circle K #0881	12	11/13/2017	11/8/2019	\$ 836,885	\$ -	\$ 46,498	\$ -	\$ 24,568	\$ 770,818	\$ 917,363	\$ -	\$ 27,825	\$ 1,370,299	\$ -	Caddo	Northwest	\$ 945,188	\$ 770,818	\$ 174,370
41523	Wormlie Properties LLC - Wally's Truck Stop	22	8/19/2014	5/10/2019	\$ 1,047,009	\$ -	\$ 95,297	\$ 125,469	\$ 50,410	\$ 795,833	\$ 1,093,227	\$ -	\$ -	\$ 175,887	\$ -	Webster	Northwest	\$ 1,093,227	\$ 795,833	\$ 297,394
41802	ICON Environmental Services - Ardillo's Grocery	108	3/11/1998	9/6/2019	\$ 927,333	\$ -	\$ 23,312	\$ 24,270	\$ 60,197	\$ 818,288	\$ 836,124	\$ -	\$ -	\$ -	\$ -	Tangipahoa	Capital	\$ 836,124	\$ 818,288	\$ 17,836
41819	Huber Oil of Louisiana Inc - One Stop	123	1/12/1998	11/21/2018	\$ 1,857,809	\$ -	\$ 103,021	\$ 173,099	\$ 139,438	\$ 1,441,406	\$ 1,396,429	\$ -	\$ 58,038	\$ 138,654	\$ -	Calcasieu	Southwest	\$ 1,454,467	\$ 1,441,406	\$ 13,062
42003	Mimosa Veterinary Hospital	61	11/17/1995	1/31/2019	\$ 634,380	\$ -	\$ 71,369	\$ 13,810	\$ 59,009	\$ 413,457	\$ 413,527	\$ -	\$ -	\$ 15,320	\$ -	St. Charles	Southeast	\$ 413,527	\$ 413,457	\$ 70

AI	TTAF Name	App Count	1st App Received Date	Last App Process Date	Total Amt Recommended	Total Emrgn Infrl Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements*	Interim CAP (ICAP) Budgeted Amount	Response Action Contractor (RAC) Estimated Cost to Closure	Total Cost Pending	Parish	Region	Total CAP Budget	Total CAP Expenditures	CAP Budget to Expenditure Differential
42543	Former Mobil Station #12LB9	92	10/18/1990	5/22/2019	\$ 971,530	\$ -	\$ 7,193	\$ 46,247	\$ 49,890	\$ 512,184	\$ 532,470	\$ -	\$ -	\$ -	\$ 11,477	Bossier	Northwest	\$ 532,470	\$ 512,184	\$ 20,286
43036	Super Sunshine	86	9/7/1994	10/31/2019	\$ 1,030,723	\$ -	\$ 31,485	\$ 55,334	\$ 48,324	\$ 870,867	\$ 878,412	\$ -	\$ -	\$ -	\$ -	Beauregard	Southwest	\$ 878,412	\$ 870,867	\$ 7,545
43039	Restructure Petroleum Market Services Inc - RPMS Facility #100533	68	2/5/1996	2/20/2012	\$ 975,653	\$ -	\$ 2,021	\$ 19,680	\$ 38,757	\$ 868,555	\$ 883,854	\$ -	\$ -	\$ -	\$ -	Beauregard	Southwest	\$ 883,854	\$ 868,555	\$ 15,298
43820	Super Saver #2	69	8/10/1999	7/16/2018	\$ 930,893	\$ 15,404	\$ 129,132	\$ 70,394	\$ 121,013	\$ 592,546	\$ 600,793	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest	\$ 600,793	\$ 592,546	\$ 8,247
66747	Keli Mart	12	5/14/2015	4/22/2019	\$ 235,295	\$ -	\$ 173,011	\$ 34,281	\$ 38,003	\$ -	\$ 498,841	\$ -	\$ -	\$ 518,215	\$ -	Vermilion	Acadiana	\$ 498,841	\$ -	\$ 498,841
68556	M&M Pit Stop LLC	38	5/17/2010	12/6/2019	\$ 865,797	\$ -	\$ 134,068	\$ 29,240	\$ 91,592	\$ 620,897	\$ 61,832	\$ -	\$ 31,698	\$ 263,064	\$ -	Vermilion	Acadiana	\$ 693,530	\$ 620,897	\$ 72,633
68712	Wilmore's Food Mart	64	2/22/2007	10/31/2019	\$ 1,946,667	\$ 280,238	\$ 52,185	\$ 17,063	\$ 88,228	\$ 1,529,714	\$ 1,694,212	\$ -	\$ 71,022	\$ 66,362	\$ 10,518	Rapides	Northwest	\$ 1,765,235	\$ 1,529,714	\$ 235,520
68721	Texas/Masonic Mobil Inc	62	9/19/2002	11/8/2019	\$ 674,794	\$ -	\$ 116,482	\$ 57,039	\$ 61,912	\$ 449,360	\$ 472,624	\$ -	\$ -	\$ -	\$ -	Rapides	Northwest	\$ 472,624	\$ 449,360	\$ 23,263
68953	Catojo Enterprises LLC - Kwik Trip	30	3/6/2013	8/23/2019	\$ 503,659	\$ -	\$ 70,370	\$ 43,005	\$ 54,458	\$ 340,826	\$ 592,195	\$ -	\$ 23,676	\$ 895,793	\$ -	Sabine	Northwest	\$ 615,871	\$ 340,826	\$ 275,045
69388	Saline Quik Stop	61	6/3/2005	9/6/2019	\$ 191,139	\$ -	\$ 56,347	\$ 74,500	\$ 42,419	\$ 4,960	\$ 486,761	\$ 17,912	\$ 19,470	\$ 73,164	\$ -	Bienville	Northwest	\$ 506,232	\$ 22,872	\$ 483,359
69615	Sibley Road Mobil Station	16	9/10/2015	10/31/2019	\$ 378,190	\$ -	\$ 98,832	\$ 59,967	\$ 52,705	\$ 176,686	\$ 204,827	\$ -	\$ -	\$ -	\$ -	Webster	Northwest	\$ 204,827	\$ 176,686	\$ 28,141
69768	Smith Oil Co Inc - Sarepta Mobil	108	3/28/1995	12/6/2019	\$ 1,530,126	\$ -	\$ 63,834	\$ 26,422	\$ 60,953	\$ 1,370,997	\$ 1,386,133	\$ -	\$ -	\$ 33,565	\$ -	Webster	Northwest	\$ 1,386,133	\$ 1,370,997	\$ 15,135
69863	Fuel Stop #1	37	10/23/2008	10/14/2019	\$ 667,940	\$ -	\$ 63,833	\$ 61,400	\$ 56,410	\$ 454,100	\$ 549,338	\$ 37,196	\$ 37,196	\$ 138,437	\$ 20,918	Webster	Northwest	\$ 586,535	\$ 491,297	\$ 95,237
69907	Bergeron's Shop & Stop	71	9/10/2002	10/23/2015	\$ 896,447	\$ -	\$ 133,686	\$ 84,785	\$ 93,663	\$ 587,599	\$ 603,539	\$ -	\$ -	\$ -	\$ -	Evangeline	Acadiana	\$ 603,539	\$ 587,599	\$ 15,941
70157	Hugh's One Stop	94	12/18/1991	9/27/2019	\$ 1,293,464	\$ -	\$ 17,600	\$ 12,537	\$ 91,185	\$ 1,110,434	\$ 1,244,686	\$ -	\$ 18,285	\$ -	\$ -	Morehouse	Northwest	\$ 1,262,971	\$ 1,110,434	\$ 152,537
70280	LS & JM Gravelle Inc - Trak Food Store	28	10/2/2009	10/18/2019	\$ 881,027	\$ -	\$ 121,442	\$ 93,631	\$ 60,327	\$ 625,628	\$ 836,716	\$ -	\$ 5,480	\$ 116,656	\$ -	Franklin	Northwest	\$ 842,197	\$ 625,628	\$ 216,569
70394	Expressway	46	7/18/2007	11/15/2019	\$ 776,976	\$ -	\$ 92,911	\$ 38,386	\$ 64,972	\$ 582,869	\$ 668,135	\$ 7,847	\$ 75,782	\$ 67,101	\$ 16,213	Tangipahoa	Capital	\$ 743,916	\$ 590,715	\$ 153,201
70482	Old Union Station (QRT)	92	10/3/2002	9/27/2019	\$ 995,354	\$ -	\$ 38,170	\$ 47,368	\$ 69,568	\$ 849,471	\$ 888,197	\$ -	\$ -	\$ 73,584	\$ 2,116	Vermilion	Acadiana	\$ 888,197	\$ 849,471	\$ 38,726
70597	E-Z Mini Mart #2	23	5/30/2014	6/21/2019	\$ 432,483	\$ -	\$ 70,655	\$ 31,707	\$ 44,997	\$ 295,124	\$ 362,985	\$ -	\$ -	\$ 43,258	\$ -	Richland	Northwest	\$ 362,985	\$ 295,124	\$ 67,860
70611	Mr Alkie's C's	31	7/21/2006	11/22/2019	\$ 682,394	\$ -	\$ 73,944	\$ 4,295	\$ 38,214	\$ 575,942	\$ 720,089	\$ -	\$ -	\$ 238,728	\$ -	LaSalle	Northwest	\$ 720,089	\$ 575,942	\$ 144,147
70617	Circle K #7770	37	7/27/2010	8/29/2018	\$ 1,217,063	\$ 119,871	\$ 17,453	\$ -	\$ 56,773	\$ 1,032,965	\$ 1,141,478	\$ -	\$ -	\$ -	\$ -	Franklin	Northwest	\$ 1,141,478	\$ 1,032,965	\$ 108,513
70785	Super Saver #1	29	10/24/2008	6/7/2019	\$ 373,629	\$ -	\$ 61,314	\$ 29,079	\$ 41,324	\$ 251,912	\$ 303,880	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest	\$ 303,880	\$ 251,912	\$ 51,968
70786	Super Saver #6	44	3/14/2005	10/29/2018	\$ 519,426	\$ -	\$ 79,354	\$ 90,999	\$ 77,602	\$ 276,554	\$ 283,333	\$ -	\$ 13,813	\$ -	\$ -	Calcasieu	Southwest	\$ 297,146	\$ 276,554	\$ 20,592
70922	Time Saver 0089	68	8/5/1996	12/5/2011	\$ 433,858	\$ -	\$ 25,791	\$ 30,551	\$ 55,215	\$ 296,696	\$ 426,086	\$ -	\$ 15,709	\$ -	\$ -	St. Tammany	Southwest	\$ 441,795	\$ 296,696	\$ 145,099
70935	Russell's Quick Stop LLC - Russell's Quick Stop	35	5/11/2005	12/13/2019	\$ 572,567	\$ -	\$ 74,137	\$ 35,178	\$ 51,441	\$ 416,355	\$ 582,936	\$ -	\$ 8,191	\$ -	\$ -	St. Tammany	Southwest	\$ 591,126	\$ 416,355	\$ 174,772
71169	Hit-n-Run Food Stores #12	38	10/12/2009	5/24/2019	\$ 197,392	\$ -	\$ 17,440	\$ 25,301	\$ 49,146	\$ 110,506	\$ 282,350	\$ -	\$ 2,305	\$ 39,275	\$ -	East Baton Rouge	Capital	\$ 284,655	\$ 110,506	\$ 174,150
71172	Walker Shell	5	1/29/2019	5/22/2019	\$ 220,041	\$ -	\$ 23,355	\$ -	\$ 18,160	\$ 178,526	\$ 153,300	\$ -	\$ 25,226	\$ -	\$ -	Livingston	Capital	\$ 178,526	\$ 178,526	\$ 0
71311	ICON Environmental Services - Former Porter's Curve Grocery Store	23	5/20/2009	1/18/2019	\$ 222,543	\$ -	\$ 85,408	\$ 43,016	\$ 38,467	\$ 65,652	\$ 390,141	\$ -	\$ -	\$ 91,813	\$ -	Washington	Southwest	\$ 390,141	\$ 65,652	\$ 324,490
71326	Anderson Grocery	39	7/5/2001	7/26/2019	\$ 651,049	\$ -	\$ 146,096	\$ -	\$ 64,932	\$ 443,759	\$ 639,638	\$ -	\$ -	\$ -	\$ -	Morehouse	Northwest	\$ 639,638	\$ 443,759	\$ 195,878
71456	Merina Holdings LLC - Birdie's Food & Fuel #4	24	2/9/2015	10/31/2019	\$ 375,290	\$ -	\$ 34,400	\$ 11,862	\$ 35,966	\$ 303,062	\$ 440,572	\$ -	\$ -	\$ 16,966	\$ -	St. John the Baptist	Southwest	\$ 440,572	\$ 303,062	\$ 137,510
71594	Main Street Market & Deli of Clinton	27	6/14/2011	11/1/2019	\$ 454,778	\$ -	\$ 50,006	\$ 17,647	\$ 37,267	\$ 359,858	\$ 528,047	\$ -	\$ -	\$ 120,590	\$ 34,345	East Feliciana	Capital	\$ 528,047	\$ 359,858	\$ 168,189
71657	Jimmy's Shell	29	4/24/2012	3/25/2019	\$ 405,255	\$ -	\$ 67,537	\$ 25,521	\$ 44,934	\$ 287,262	\$ 291,325	\$ -	\$ -	\$ -	\$ -	Avoyelles	Northwest	\$ 291,325	\$ 287,262	\$ 4,063
71733	Broadway's Mobile	55	12/14/2006	12/13/2019	\$ 225,069	\$ -	\$ 28,959	\$ 78,543	\$ 33,254	\$ 93,963	\$ 103,873	\$ -	\$ 23,991	\$ -	\$ 6,328	Livingston	Capital	\$ 127,864	\$ 93,963	\$ 33,901
71933	The Quik Stop	12	6/29/2015	11/15/2019	\$ 327,183	\$ -	\$ 22,486	\$ -	\$ 22,528	\$ 292,170	\$ 316,726	\$ -	\$ -	\$ 3,957	\$ -	Avoyelles	Northwest	\$ 316,726	\$ 292,170	\$ 24,556
71956	Harde Mart #227	28	10/11/2013	11/22/2019	\$ 537,480	\$ -	\$ 38,994	\$ 9,693	\$ 39,057	\$ 459,737	\$ 662,895	\$ -	\$ -	\$ 94,398	\$ -	Clainborne	Northwest	\$ 662,895	\$ 459,737	\$ 203,158
72040	Sporty's #110	57	3/29/1999	9/29/2016	\$ 631,098	\$ -	\$ 132,817	\$ 156,953	\$ 102,300	\$ 235,269	\$ 241,427	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest	\$ 241,427	\$ 235,269	\$ 6,158
72145	Pel State Oil Co #36	46	12/19/2008	12/13/2019	\$ 780,620	\$ -	\$ 78,129	\$ 34,055	\$ 56,292	\$ 615,621	\$ 781,357	\$ -	\$ -	\$ 95,907	\$ 20,373	Caddo	Northwest	\$ 781,357	\$ 615,621	\$ 165,736
72260	Washington Citgo	85	4/13/2006	11/15/2019	\$ 2,048,609	\$ -	\$ 169,566	\$ 50,083	\$ 143,622	\$ 1,711,388	\$ 2,375,217	\$ -	\$ 89,051	\$ -	\$ 25,118	St. Landry	Acadiana	\$ 2,464,269	\$ 1,711,388	\$ 752,881
72302	O&M Quick Stop	46	9/3/2009	3/15/2019	\$ 701,777	\$ -	\$ 57,937	\$ 22,247	\$ 56,639	\$ 579,954	\$ 589,145	\$ -	\$ 27,576	\$ -	\$ -	Vernon	Southwest	\$ 616,722	\$ 579,954	\$ 36,768
72359	Tobacco Stop #5	31	7/24/2013	10/31/2019	\$ 311,990	\$ -	\$ 37,750	\$ 44,629	\$ 44,087	\$ 190,593	\$ 278,640	\$ -	\$ 14,309	\$ 55,697	\$ -	Ouachita	Northwest	\$ 292,950	\$ 190,593	\$ 102,357
72373	Prestwood Grocery	17	5/18/2016	12/27/2019	\$ 627,799	\$ -	\$ 78,284	\$ 32,082	\$ 49,148	\$ 473,285	\$ 573,777	\$ -	\$ 76,382	\$ 83,179	\$ 19,496	Ouachita	Northwest	\$ 650,159	\$ 473,285	\$ 176,874
72452	Geno's Exxon	61	7/28/1999	9/20/2019	\$ 665,476	\$ -	\$ 93,092	\$ 54,725	\$ 109,038	\$ 410,259	\$ 478,299	\$ -	\$ 16,311	\$ -	\$ -	Pointe Coupee	Capital	\$ 494,610	\$ 410,259	\$ 84,351
72707	Kelone's Grocery	33	4/24/2012	9/27/2019	\$ 221,372	\$ -	\$ 74,401	\$ 70,838	\$ 56,284	\$ 39,850	\$ 78,936	\$ -	\$ 15,598	\$ -	\$ -	Avoyelles	Northwest	\$ 94,534	\$ 39,850	\$ 54,684
73113	Pure Oil Co	27	10/7/2009	9/20/2019	\$ 321,927	\$ -	\$ 118,064	\$ 152,257	\$ 51,784	\$ -	\$ 799,097	\$ 9,822	\$ -	\$ 106,834	\$ -	Tangipahoa	Capital	\$ 799,097	\$ 9,822	\$ 789,275
73128	Bolivar Grocery & Hardware	71	8/26/2002	10/10/2014	\$ 779,244	\$ -	\$ 294,340	\$ 229,806	\$ 106,745	\$ 156,209	\$ 296,264	\$ -	\$ 98,774	\$ -	\$ -	Tangipahoa	Capital	\$ 395,037	\$ 156,209	\$ 238,828
73336	Elon Oil Company LLC - Elon Food Mart #11	14	7/21/2014	11/15/2019	\$ 325,943	\$ -	\$ 47,048	\$ 1,653	\$ 27,463	\$ 259,780	\$ 562,328	\$ -	\$ -	\$ 20,045	\$ -	Caddo	Northwest	\$ 562,328	\$ 259,780	\$ 302,549
73338	ELON Oil Company LLC - Elon Food Mart #15	28	7/21/2014	11/15/2019	\$ 695,814	\$ -	\$ 58,632	\$ 5,408	\$ 31,772	\$ 620,001	\$ 651,107	\$ -	\$ -	\$ -	\$ -	Webster	Northwest	\$ 651,107	\$ 620,001	\$ 31,105
73370	Richmond Shop-A-Mint	96	7/19/1994	9/20/2019	\$ 1,299,079	\$ -	\$ 44,935	\$ 96,190	\$ 91,821	\$ 1,000,412	\$ 1,062,952	\$ -	\$ -	\$ 86,878	\$ -	Madison	Northwest	\$ 1,062,952	\$ 1,000,412	\$ 62,539

AI	TTAF Name	App Count	1st App Received Date	Last App Process date	Total Amt Recommended	Total Emerg Infra Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements*	Interim CAP (ICAP) Budgeted Amount	Response Action Contractor (RAC) Estimated Cost to Closure	Total Cost Pending	Parish	Region	Total CAP Budget	Total CAP Expenditures	CAP Budget to Expenditure Differential
73420	Woodworth Corner Store Inc	64	1/11/2005	8/30/2019	\$ 848,438	\$ -	\$ 80,656	\$ 20,841	\$ 56,477	\$ 694,465	\$ 703,363	\$ 750	\$ -	\$ -	\$ -	Rapides	Northeast	\$ 703,363	\$ 695,215	\$ 8,148
73529	Theriot's Conoco	71	12/3/2002	12/20/2019	\$ 1,325,389	\$ -	\$ 470,815	\$ 103,724	\$ 142,227	\$ 622,679	\$ 664,808	\$ -	\$ -	\$ 278,376	\$ -	St. Martin	Acadiana	\$ 664,808	\$ 622,679	\$ 42,129
73813	Now Save #18	20	5/13/2013	10/14/2019	\$ 365,064	\$ -	\$ 51,767	\$ 24,021	\$ 38,983	\$ 260,293	\$ 458,846	\$ -	\$ -	\$ 50,745	\$ -	Ouachita	Northeast	\$ 458,846	\$ 260,293	\$ 198,553
73948	Wormile Properties LLC - Handi-Mart #4	23	2/27/2013	9/6/2019	\$ 523,607	\$ -	\$ 104,501	\$ 50,492	\$ 56,275	\$ 332,340	\$ 719,797	\$ -	\$ -	\$ 52,180	\$ -	Bienville	Northwest	\$ 719,797	\$ 332,340	\$ 387,457
74009	Food-n-Fun #23	106	6/28/2000	9/20/2019	\$ 1,655,259	\$ 31,074	\$ 58,993	\$ 133,527	\$ 140,692	\$ 1,308,640	\$ 1,170,823	\$ -	\$ 165,367	\$ 37,949	\$ -	Tangipahoa	Capital	\$ 1,336,190	\$ 1,308,640	\$ 27,550
74028	Bossier Quick Mart	77	1/2/2001	12/26/2019	\$ 1,149,280	\$ -	\$ 48,411	\$ 17,639	\$ 92,483	\$ 994,243	\$ 1,069,231	\$ -	\$ -	\$ -	\$ -	Bossier	Northwest	\$ 1,069,231	\$ 994,243	\$ 74,988
74089	Former Energy Express Livingston	18	2/24/2014	4/12/2019	\$ 615,313	\$ -	\$ 51,951	\$ -	\$ 33,215	\$ 550,147	\$ 583,191	\$ -	\$ -	\$ 0	\$ 2,862	Livingston	Capital	\$ 583,191	\$ 550,147	\$ 33,043
74233	McCartney Oil Co - Bentley Hardware	49	2/16/2006	10/18/2019	\$ 676,335	\$ -	\$ 162,284	\$ 41,277	\$ 84,916	\$ 392,825	\$ 531,459	\$ -	\$ -	\$ 102,382	\$ -	Grant	Northeast	\$ 531,459	\$ 392,825	\$ 138,634
74325	Handy Mart	104	2/8/1999	9/27/2019	\$ 1,506,766	\$ 3,651	\$ 261,633	\$ 262,368	\$ 97,801	\$ 874,094	\$ 878,954	\$ -	\$ 33,865	\$ 73,584	\$ 2,116	Vermilion	Acadiana	\$ 912,820	\$ 874,094	\$ 38,726
74331	Former Jay Guidry Service Station	89	3/26/2002	10/14/2019	\$ 1,542,919	\$ -	\$ 178,787	\$ 35,571	\$ 139,499	\$ 1,197,496	\$ 1,449,722	\$ -	\$ -	\$ -	\$ -	Vermilion	Acadiana	\$ 1,449,722	\$ 1,197,496	\$ 252,226
74358	Williana Country Store	45	5/17/2006	8/9/2019	\$ 244,756	\$ -	\$ 68,751	\$ 5,617	\$ 47,353	\$ 128,035	\$ 128,133	\$ -	\$ -	\$ 12,930	\$ -	Grant	Northeast	\$ 128,133	\$ 128,035	\$ 98
74381	EZ Mart #4232	27	5/30/2014	12/6/2019	\$ 614,891	\$ -	\$ 74,121	\$ 7,712	\$ 47,230	\$ 495,828	\$ 522,940	\$ -	\$ -	\$ -	\$ 13,816	Webster	Northwest	\$ 522,940	\$ 495,828	\$ 27,113
74385	Handy Foods 2	78	6/24/1993	9/13/2019	\$ 650,615	\$ -	\$ 56,496	\$ 28,946	\$ 84,919	\$ 415,891	\$ 564,561	\$ -	\$ -	\$ -	\$ -	Jackson	Northeast	\$ 564,561	\$ 415,891	\$ 148,670
74390	EZ Mart #4285	15	1/12/2015	3/8/2018	\$ 496,734	\$ -	\$ 77,442	\$ 27,515	\$ 44,847	\$ 350,600	\$ 400,000	\$ 1,331	\$ 43,317	\$ -	\$ -	Lincoln	Northeast	\$ 443,317	\$ 351,930	\$ 91,387
74419	Ecoscience Resource Group LLC - Amie Kwik Stop	75	2/17/2000	7/31/2019	\$ 469,494	\$ -	\$ 61,739	\$ 100,748	\$ 70,715	\$ 239,922	\$ 453,420	\$ -	\$ -	\$ 235,869	\$ -	Tangipahoa	Capital	\$ 453,420	\$ 239,922	\$ 213,498
74457	C&H Service Station	82	12/4/2000	12/20/2019	\$ 1,803,170	\$ -	\$ 236,832	\$ 240,969	\$ 133,460	\$ 1,191,912	\$ 1,787,944	\$ -	\$ 56,873	\$ 97,251	\$ 34,094	Beauregard	Southwest	\$ 1,844,816	\$ 1,191,912	\$ 652,904
74508	VRST LLC	60	2/4/1994	5/22/2019	\$ 1,206,206	\$ -	\$ 3,586	\$ 22,104	\$ 41,081	\$ 853,695	\$ 956,957	\$ -	\$ -	\$ -	\$ -	Lafayette	Acadiana	\$ 956,957	\$ 853,695	\$ 103,262
74747	Village Grocery	86	1/3/1997	10/18/2019	\$ 815,634	\$ 290	\$ 74,696	\$ 59,718	\$ 93,275	\$ 588,044	\$ 594,223	\$ -	\$ -	\$ -	\$ -	Tangipahoa	Capital	\$ 594,223	\$ 588,044	\$ 6,179
74828	Gilliam Service & Supply Inc	8	12/12/2017	10/25/2019	\$ 93,090	\$ -	\$ 47,250	\$ 29,206	\$ 26,633	\$ -	\$ 566,113	\$ -	\$ -	\$ 62,844	\$ 68,305	Caddo	Northwest	\$ 566,113	\$ -	\$ 566,113
75011	Lott Oil Co Inc - Winnfield Bulk Plant	9	4/20/2018	11/1/2019	\$ 394,323	\$ -	\$ 84,316	\$ 25,978	\$ 36,068	\$ 222,666	\$ 481,511	\$ 25,294	\$ 27,926	\$ 63,306	\$ 28,558	Winn	Northeast	\$ 509,437	\$ 247,960	\$ 261,477
75012	Lott Oil Co Inc - The Corner Store	16	1/25/2016	10/18/2019	\$ 562,334	\$ -	\$ 70,033	\$ 34,334	\$ 49,415	\$ 418,551	\$ 615,714	\$ -	\$ 37,872	\$ 85,247	\$ 25,790	Winn	Northeast	\$ 653,586	\$ 418,551	\$ 235,035
75393	Circle K #812	63	8/15/2007	9/20/2019	\$ 669,131	\$ -	\$ 78,748	\$ 19,341	\$ 56,922	\$ 519,452	\$ 503,383	\$ -	\$ 37,215	\$ 49,582	\$ -	Webster	Northwest	\$ 540,598	\$ 519,452	\$ 21,147
75457	JFs Fastop #619	48	9/21/2005	11/16/2018	\$ 277,541	\$ -	\$ 54,764	\$ 60,795	\$ 63,707	\$ 126,096	\$ 195,283	\$ -	\$ -	\$ -	\$ -	DeSoto	Northwest	\$ 195,283	\$ 126,096	\$ 69,188
75503	Super Saver #5	48	6/10/2009	12/6/2019	\$ 791,318	\$ -	\$ 55,526	\$ 68,660	\$ 62,580	\$ 624,553	\$ 664,313	\$ -	\$ -	\$ 4,938	\$ -	Ouachita	Northeast	\$ 664,313	\$ 624,553	\$ 39,760
75504	Natural Nails	59	11/8/2006	11/22/2019	\$ 1,055,626	\$ -	\$ 118,120	\$ 26,829	\$ 81,827	\$ 833,527	\$ 1,086,102	\$ -	\$ 19,044	\$ -	\$ -	Ouachita	Northeast	\$ 1,105,145	\$ 833,527	\$ 271,618
75505	LDOTD Station #30+00	58	5/3/2001	12/6/2019	\$ 976,988	\$ -	\$ 69,884	\$ 44,733	\$ 67,330	\$ 799,558	\$ 873,320	\$ -	\$ 15,113	\$ 62,320	\$ 13,844	Ouachita	Northeast	\$ 888,433	\$ 799,558	\$ 88,875
75515	Stirlington Road Texaco	35	11/17/2009	12/6/2019	\$ 503,426	\$ -	\$ 66,232	\$ 36,924	\$ 47,959	\$ 362,310	\$ 645,055	\$ -	\$ -	\$ 141,296	\$ -	Ouachita	Northeast	\$ 645,055	\$ 362,310	\$ 282,745
75605	Kaplan Quick Stop	54	5/11/2009	10/18/2019	\$ 847,275	\$ -	\$ 181,196	\$ 18,743	\$ 90,860	\$ 563,435	\$ 647,630	\$ -	\$ 25,885	\$ -	\$ -	Vermilion	Acadiana	\$ 673,515	\$ 563,435	\$ 110,079
75620	Fontenot's Grocery	90	5/16/2000	6/28/2019	\$ 543,101	\$ 10,205	\$ 118,189	\$ 259,132	\$ 112,244	\$ 43,735	\$ 40,951	\$ -	\$ 6,916	\$ -	\$ -	St. Landry	Acadiana	\$ 47,867	\$ 43,735	\$ 4,132
75665	Bayou Food Mart	65	1/19/2007	12/6/2019	\$ 952,507	\$ -	\$ 63,253	\$ 50,986	\$ 72,602	\$ 775,665	\$ 824,474	\$ -	\$ 129,703	\$ 53,877	\$ -	Calcasieu	Southwest	\$ 954,177	\$ 775,665	\$ 178,512
75668	Step In #5	92	11/6/1997	9/20/2019	\$ 898,297	\$ -	\$ 57,770	\$ 12,341	\$ 55,925	\$ 798,083	\$ 824,782	\$ -	\$ -	\$ -	\$ 24,996	Calcasieu	Southwest	\$ 824,782	\$ 798,083	\$ 26,700
75723	Billy Ray Mason - King's Korner	49	6/15/2005	11/22/2019	\$ 973,604	\$ -	\$ 64,446	\$ 23,941	\$ 51,400	\$ 843,817	\$ 845,958	\$ -	\$ -	\$ 123,649	\$ -	Bossier	Northwest	\$ 845,958	\$ 843,817	\$ 2,142
75914	Booth's Grocery	74	4/9/2001	3/16/2018	\$ 987,922	\$ -	\$ 41,385	\$ 27,607	\$ 74,043	\$ 848,189	\$ 850,488	\$ -	\$ -	\$ -	\$ -	Cameron	Southwest	\$ 850,488	\$ 848,189	\$ 2,299
75948	Blazer Construction LLC	98	4/14/1999	10/25/2019	\$ 2,048,459	\$ 4,390	\$ 145,496	\$ 84,047	\$ 65,385	\$ 1,705,560	\$ 2,009,999	\$ -	\$ -	\$ 201,712	\$ 33,109	Webster	Northwest	\$ 2,009,999	\$ 1,705,560	\$ 304,439
75996	Rayville Travel Center	98	1/19/1999	9/20/2019	\$ 1,442,407	\$ 54,452	\$ 26,599	\$ 43,264	\$ 111,679	\$ 1,212,937	\$ 1,197,546	\$ -	\$ 35,795	\$ -	\$ 203	Richland	Northeast	\$ 1,233,341	\$ 1,212,937	\$ 20,403
76011	God's Hands Inc	18	12/16/2015	9/20/2019	\$ 624,065	\$ -	\$ 73,018	\$ 23,738	\$ 44,827	\$ 487,482	\$ 523,058	\$ -	\$ 38,831	\$ 75,657	\$ 7,052	Ouachita	Northeast	\$ 561,889	\$ 487,482	\$ 74,408
76159	Fleuriet Automotive Service	92	11/20/2001	9/27/2019	\$ 1,023,903	\$ 5,656	\$ 34,032	\$ 59,654	\$ 62,447	\$ 864,792	\$ 797,450	\$ -	\$ 106,068	\$ 73,584	\$ 2,116	Vermilion	Acadiana	\$ 903,518	\$ 864,792	\$ 38,726
76177	S Mart	48	11/14/2006	12/13/2019	\$ 823,110	\$ -	\$ 39,852	\$ -	\$ 51,470	\$ 735,870	\$ 762,803	\$ -	\$ -	\$ 101,760	\$ -	Ouachita	Northeast	\$ 762,803	\$ 735,870	\$ 26,933
76227	Augustine Family Market	52	5/18/2009	8/30/2019	\$ 511,945	\$ -	\$ 72,163	\$ 20,176	\$ 72,376	\$ 357,231	\$ 423,302	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest	\$ 423,302	\$ 357,231	\$ 66,072
76339	Chester Durr - Chester's Package Store	26	9/13/2010	5/12/2017	\$ 819,912	\$ -	\$ 104,609	\$ 55,124	\$ 52,679	\$ 612,500	\$ 875,000	\$ -	\$ -	\$ -	\$ -	Sabine	Northwest	\$ 875,000	\$ 612,500	\$ 262,500
76453	Circle K #7783	25	7/6/2015	11/15/2019	\$ 663,885	\$ -	\$ 61,282	\$ 24,172	\$ 44,559	\$ 553,872	\$ 671,188	\$ -	\$ -	\$ 82,379	\$ -	Ouachita	Northeast	\$ 671,188	\$ 553,872	\$ 117,317
76770	Kleiser's Chevron	32	9/19/2014	8/23/2019	\$ 567,258	\$ -	\$ 61,968	\$ 9,458	\$ 50,435	\$ 455,397	\$ 496,703	\$ -	\$ -	\$ -	\$ -	Lafayette	Acadiana	\$ 496,703	\$ 455,397	\$ 41,306
77015	Webster Parish Police Jury - Sarepta Barn - Unit II	56	3/20/2007	11/8/2019	\$ 690,873	\$ -	\$ 110,270	\$ 9,522	\$ 50,590	\$ 529,635	\$ 1,039,157	\$ -	\$ -	\$ 241,397	\$ 11,359	Webster	Northwest	\$ 1,039,157	\$ 529,635	\$ 509,522
77172	Bud's Mini Mart	107	10/26/1995	10/28/2019	\$ 1,351,666	\$ -	\$ 39,064	\$ 30,918	\$ 105,885	\$ 1,114,930	\$ 1,158,990	\$ -	\$ -	\$ -	\$ -	Richland	Northeast	\$ 1,158,990	\$ 1,114,930	\$ 44,060
77305	Anthony's Body Shop	79	6/9/1999	12/20/2019	\$ 322,930	\$ -	\$ 72,179	\$ 112,596	\$ 74,207	\$ 67,105	\$ 265,546	\$ -	\$ 101,121	\$ -	\$ -	Tangipahoa	Capital	\$ 366,667	\$ 67,105	\$ 299,562
78250	Amite Cligo	48	2/23/2007	6/12/2019	\$ 491,776	\$ -	\$ 38,185	\$ 65,600	\$ 52,840	\$ 354,838	\$ 422,189	\$ -	\$ -	\$ 11,913	\$ 17,777	Tangipahoa	Capital	\$ 422,189	\$ 354,838	\$ 67,351
78383	Smoker's Express of Swartz	59	3/13/2006	12/6/2019	\$ 1,254,401	\$ -	\$ 89,420	\$ 41,602	\$ 80,484	\$ 1,052,895	\$ 1,213,124	\$ -	\$ 26,350	\$ 69,827	\$ 15,930	Ouachita	Northeast	\$ 1,239,474	\$ 1,052,895	\$ 186,579

AI	TIAI Name	App Count	Ist App Received Date	Last App Process date	Total Amt Recommended	Total Emerg Inital Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements* *	Interim CAP (ICAP) Budgeted Amount	Response Action Contractor (RAC) Estimated Cost to Closure	Total Cost Pending	Parish	Region	Total CAP Budget	Total CAP Expenditures	CAP Budget to Expenditure Differential
78545	Mom & Pop's Food Stop LLC	22	2/27/2015	11/15/2019	\$ 402,047	\$ -	\$ 38,275	\$ -	\$ 23,030	\$ 350,742	\$ 380,951	\$ -	\$ -	\$ 49,795	\$ -	Bienville	Northwest	\$ 380,951	\$ 350,742	\$ 30,208
90742	Cajun Magic Truck Stop	44	5/11/2010	12/20/2019	\$ 517,552	\$ 10,955	\$ 91,657	\$ 39,186	\$ 73,294	\$ 289,936	\$ 404,665	\$ 42,525	\$ 58,047	\$ -	\$ -	Terrebonne	Southeast	\$ 462,712	\$ 332,461	\$ 130,252
128763	Shop Rite Food Stores - Tobacco Plus #22	19	1/4/2016	12/13/2019	\$ 516,905	\$ 13,037	\$ 20,911	\$ -	\$ 21,945	\$ 466,012	\$ 504,483	\$ -	\$ 101,879	\$ -	\$ -	St. Landry	Acadiana	\$ 606,363	\$ 466,012	\$ 140,350
146137	Y Not Stop	33	4/5/2011	10/18/2019	\$ 228,998	\$ 487	\$ 29,816	\$ 13,718	\$ 43,261	\$ 144,723	\$ 117,988	\$ -	\$ 60,876	\$ -	\$ -	Evangeline	Acadiana	\$ 178,865	\$ 144,723	\$ 34,142

Sites with LDEQ Approved Corrective Action Plans(CAP):

Report date:	3-Apr-20
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Site Count (P):	131
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Costing Categories	Current Cost Reimbursements as of the Report Date*
Emergency_Initial Cost (B)	\$ 618,037
Investigation Cost (C)	\$ 10,248,798
Interim Monitoring Cost** (D)	\$ 6,696,400
Report Cost** (E)	\$ 8,299,799
Total Current Reimbursements (A) ***	\$100,143,348

LDEQ approved CAP Budgets (G + I = L):	\$ 91,231,088
CAP Reimbursements (F + H = M):	\$ 73,421,208
CAP budgeted amounts remaining (L - M = N):	\$ 17,809,880

Total Current Reimbursements (A)=	\$ 100,143,348
CAP budgeted amounts remaining (N) =	\$ 17,809,880
RAC estimated future costs beyond approved CAP (J) =	\$ 10,088,481
Estimated Total Cost to Closure (A + N + J = O) =	\$ 128,041,709

Estimated Average Cost of Sites in Corrective Action Phase (O / P)= \$ 977,418

Average Cost of Trust Fund Sites Closed in Previous Three Years = \$ 262,768

* - Note that the Trust Fund database doesn't track specific costing categories prior to approx. fiscal year 2000, thus older sites only track total cost before that time frame.

** - These are costs that are tracked prior to the site moving into the Corrective Action phase, after that the cost from these categories are tracked as CAP.

*** - The sum-total does not include the collected deductibles, which are included in the costing category amounts.

** - Prior to August 2014 the ICAP reimbursements were tracked under the CAP reimbursement category.

Active Trust Fund Sites without an approved CAP by the ROG = 138

AI	Tf AI Name	App Count	1st App Received Date	Last App Process date	Q	R	S	T	U	V	W		Y	Parish	Region	
					Total Amt Recommended	Total Emerg Initial Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements **	Interim CAP (ICAP) Budgeted Amount			Response Action Contractor (RAC) Estimated Cost to Closure
					\$ 11,938,019	\$ 145,073	\$ 6,400,169	\$ 2,461,124	\$ 2,627,838	\$ 488,106		\$ 508,089	\$ 325,298			
8351	Alsadik Inc - Super Discount Zone				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Jefferson	Southeast
14752	Roger's Shell	2	9/17/2019	12/27/2019	\$ 90,604	\$ -	\$ 88,813	\$ -	\$ 1,791	\$ -	\$ -	\$ -	\$ -	\$ -	Bienville	Northwest
15149	Egan Stopping Center	22	11/26/2014	12/20/2019	\$ 222,257	\$ -	\$ 59,403	\$ 27,801	\$ 41,380	\$ 98,673	\$ -	\$ -	\$ 131,371	\$ -	Acadia	Acadiana
15304	Travel Centers of America	12	8/2/2016	12/6/2019	\$ 93,089	\$ -	\$ 23,176	\$ 9,864	\$ 20,993	\$ 28,069	\$ -	\$ 15,986	\$ 62,152	\$ -	St. Tammany	Southeast
15394	Vidrine's Mobil Station	2	2/26/2018	3/15/2019	\$ 24,206	\$ -	\$ 8,887	\$ -	\$ 12,276	\$ 13,044	\$ -	\$ -	\$ 17,712	\$ -	St. Landry	Acadiana
15605	Gerald Arceneaux Property	4	9/19/2019	12/6/2019	\$ 11,603	\$ -	\$ 25,850	\$ -	\$ 5,753	\$ -	\$ -	\$ -	\$ -	\$ -	Lafayette	Acadiana
15930	Fuel Express	1	4/29/2016	8/22/2016	\$ -	\$ -	\$ -	\$ -	\$ 8,060	\$ -	\$ -	\$ -	\$ -	\$ -	Orleans	Southeast
16074	Kwik Stop	6	12/14/1992	9/20/2019	\$ 63,799	\$ -	\$ 24,381	\$ -	\$ 21,140	\$ -	\$ -	\$ -	\$ -	\$ -	Lafayette	Acadiana
20745	Knight's Service Center LLC	12	3/13/2017	12/27/2019	\$ 117,603	\$ -	\$ 23,746	\$ 13,325	\$ 25,245	\$ -	\$ -	\$ 65,287	\$ 90,049	\$ -	Lafourche	Southeast
22922	Short Stop #6	3	7/29/2019	12/26/2019	\$ 46,737	\$ -	\$ 27,962	\$ -	\$ 9,573	\$ -	\$ -	\$ 9,201	\$ 39,662	\$ -	Lafayette	Acadiana
22924	Verot Services LLC	42	6/23/2000	11/8/2019	\$ 140,217	\$ -	\$ 53,613	\$ 42,927	\$ 46,434	\$ -	\$ -	\$ -	\$ -	\$ -	Lafayette	Acadiana
22946	Circle K #2723774	80	7/2/2002	8/29/2018	\$ 219,479	\$ -	\$ 57,343	\$ 53,210	\$ 77,728	\$ 35,640	\$ -	\$ -	\$ 36,671	\$ -	Caddo	Northwest
22959	Circle K #2723775	9	8/6/2019	11/8/2019	\$ 72,951	\$ -	\$ 42,164	\$ 15,227	\$ 20,560	\$ -	\$ -	\$ -	\$ -	\$ -	Caddo	Northwest
23372	Crescent Crown Distributing LLC	6	7/25/2018	2/8/2019	\$ 24,416	\$ -	\$ 28,044	\$ -	\$ 6,372	\$ -	\$ -	\$ -	\$ -	\$ -	Lafayette	Acadiana
23599	Henderson I-10 Exxon	3	5/7/2019	8/30/2019	\$ 29,464	\$ -	\$ 23,046	\$ -	\$ 6,419	\$ -	\$ -	\$ -	\$ -	\$ -	St. Martin	Acadiana
25418	Sam Essmeier	21	4/9/2015	11/22/2019	\$ 142,987	\$ -	\$ 65,872	\$ 59,468	\$ 37,648	\$ -	\$ -	\$ -	\$ -	\$ -	Beauregard	Southwest
26265	Patin's Conoco Station Inc	60	12/8/2003	6/14/2019	\$ 368,419	\$ -	\$ 108,080	\$ 177,514	\$ 85,208	\$ -	\$ -	\$ -	\$ -	\$ -	Iberia	Acadiana
30550	B & G UPAK	5	8/16/2018	9/13/2019	\$ 143,257	\$ -	\$ 83,481	\$ 20,154	\$ 17,125	\$ -	\$ -	\$ 22,497	\$ 45,107	\$ -	Rapides	Northeast
31365	Tobacco Stop	15	4/13/1992	10/28/2019	\$ 184,324	\$ -	\$ 22,529	\$ -	\$ 1,791	\$ -	\$ -	\$ -	\$ -	\$ -	Ouachita	Northeast
31373	Circle K #6811	3	4/17/2019	11/22/2019	\$ 27,041	\$ -	\$ 18,677	\$ -	\$ 3,726	\$ -	\$ -	\$ 4,639	\$ 39,886	\$ -	Lafayette	Acadiana
31384	Love's Travel Stop #240				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	West Baton Rouge	Capital
31776	Pumpelly Oil Acquisitions LLC	15	7/22/2015	12/20/2019	\$ 97,597	\$ -	\$ 49,537	\$ 33,282	\$ 24,186	\$ 3,395	\$ -	\$ 7,198	\$ 26,072	\$ -	Calcasieu	Southwest
38052	Magnolia Discount	8	6/6/2016	8/30/2019	\$ 30,141	\$ -	\$ 17,122	\$ -	\$ 10,705	\$ -	\$ -	\$ 12,314	\$ 30,707	\$ -	Orleans	Southwest
38069	Cash Magic Springhill				\$ 15,794	\$ -	\$ 14,336	\$ -	\$ 1,458	\$ -	\$ -	\$ -	\$ -	\$ -	Webster	Northwest
38140	Circle K #2843	24	9/17/2014	11/8/2019	\$ 183,705	\$ -	\$ 121,533	\$ 7,945	\$ 33,247	\$ 12,506	\$ -	\$ 13,475	\$ 41,720	\$ -	Rapides	Northeast
67872	Alamo First Stop	11	12/13/2017	11/22/2019	\$ 79,372	\$ -	\$ 50,076	\$ 13,276	\$ 26,020	\$ -	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest
68638	VJ Spell's Grocery LLC	7	10/3/2017	6/11/2019	\$ 132,649	\$ -	\$ 116,341	\$ -	\$ 26,308	\$ -	\$ -	\$ -	\$ -	\$ -	St. Tammany	Southeast
68740	Topsy Fast Stop Inc	13	3/4/2016	11/8/2019	\$ 80,796	\$ -	\$ 56,143	\$ 10,622	\$ 24,031	\$ -	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest
68836	Belin's Grocery & Baits	2	7/16/2019	10/4/2019	\$ 12,541	\$ -	\$ 22,208	\$ -	\$ 333	\$ -	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest
68858	Tangipahoa Parish Sheriff's Office	60	11/8/2004	4/5/2019	\$ 178,419	\$ -	\$ 35,203	\$ 105,125	\$ 43,142	\$ -	\$ -	\$ -	\$ -	\$ -	Tangipahoa	Capital
68952	Kwik Trip	38	1/13/2012	12/27/2019	\$ 257,963	\$ -	\$ 110,829	\$ 100,819	\$ 61,256	\$ -	\$ -	\$ -	\$ -	\$ -	Red River	Northwest
68954	EZ Mart #4302	5	9/6/2018	12/6/2019	\$ 113,800	\$ -	\$ 90,626	\$ 9,799	\$ 13,375	\$ -	\$ -	\$ -	\$ -	\$ -	West Carroll	Northeast
69027	Tony #3	16	10/27/2015	12/20/2019	\$ 121,026	\$ -	\$ 69,648	\$ 30,852	\$ 30,526	\$ -	\$ -	\$ -	\$ -	\$ -	Iberia	Acadiana
69120	Brother's Food Mart #136	11	6/3/2005	7/18/2007	\$ 77,093	\$ -	\$ 47,661	\$ 18,015	\$ 16,417	\$ -	\$ -	\$ -	\$ -	\$ -	Orleans	Southeast
69121	E Z Serve #7760	9	4/24/2006	4/10/2012	\$ 37,974	\$ -	\$ 22,825	\$ 8,788	\$ 11,360	\$ -	\$ -	\$ -	\$ -	\$ -	Orleans	Southeast
69141	EZ Serve #7765	23	7/25/2002	12/6/2019	\$ 176,929	\$ -	\$ 89,175	\$ 46,844	\$ 45,366	\$ -	\$ -	\$ -	\$ -	\$ -	Jefferson	Southeast
69151	Get Go Westbank Expressway	4	2/19/2019	9/6/2019	\$ 27,240	\$ -	\$ 10,049	\$ -	\$ 5,306	\$ 291	\$ -	\$ 11,594	\$ 57,361	\$ -	Jefferson	Southeast
69554	Tiger Mart	19	4/9/2015	11/22/2019	\$ 230,154	\$ -	\$ 68,200	\$ 26,460	\$ 40,964	\$ 92,807	\$ -	\$ 11,724	\$ 126,222	\$ -	Calcasieu	Southwest

AI	Tf AI Name	App Count	1st App Received Date	Last App Process date	Total Amt Recommended	Total Emerg Initial Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements **	Interim CAP (ICAP) Budgeted Amount	Response Action Contractor (RAC) Estimated Cost to Closure	Total Cost Pending	Parish	Region
69569	Southwest Foods	34	7/2/2010	12/27/2019	\$ 429,567	\$ -	\$ 235,159	\$ 131,357	\$ 83,052	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Lafayette	Acadiana
69650	Leebo's #11	1	7/2/2019	7/11/2019	\$ 30,857	\$ -	\$ 29,399	\$ -	\$ 1,458	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,477	Rapides	Northeast
69788	Shorty's	5	5/7/2019	11/22/2019	\$ 36,228	\$ -	\$ 28,474	\$ 7,498	\$ 10,256	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest
69837	Dixie Mart #15				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 53,127	Webster	Northwest
70136	B&M #5	12	7/8/2010	8/10/2012	\$ 17,987	\$ -	\$ 7,713	\$ 7,674	\$ 12,600	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rapides	Northeast
70183	The Front	12	3/4/2016	8/30/2019	\$ 53,894	\$ -	\$ 32,804	\$ 12,150	\$ 18,939	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Allen	Southwest
70236	Hit-n-Run Food Stores #06	14	7/30/2008	3/14/2016	\$ 50,843	\$ -	\$ 40,868	\$ -	\$ 14,975	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Lafayette	Acadiana
70242	Hit-n-Run Food Stores #09	2	5/7/2019	8/30/2019	\$ 62,777	\$ -	\$ 61,319	\$ -	\$ 1,458	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Lafayette	Acadiana
70286	Four Forks Grocery	5	4/8/2019	10/4/2019	\$ 36,227	\$ -	\$ 34,594	\$ 12,553	\$ 9,080	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Richland	Northeast
70294	Kart-N-Karry				\$ 12,266	\$ -	\$ 20,808	\$ -	\$ 1,458	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	St. John the E	Southeast
70396	Jr Food Mart #87	6	12/12/2018	12/20/2019	\$ 66,168	\$ -	\$ 36,087	\$ 7,472	\$ 7,987	\$ 450	\$ -	\$ 14,172	\$ 34,265	\$ -	\$ -	Washington	Southeast
70428	Jeffery Duplechin	14	2/10/2014	12/13/2019	\$ 64,811	\$ -	\$ 37,312	\$ 10,268	\$ 22,231	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	St. Landry	Acadiana
70475	Richard Texaco	20	7/12/2010	5/4/2017	\$ 53,640	\$ -	\$ 34,362	\$ 20,953	\$ 13,325	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	St. Landry	Acadiana
70803	Cameron Express	17	11/29/2016	10/31/2019	\$ 133,033	\$ -	\$ 78,352	\$ 28,488	\$ 36,193	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest
70952	Chef Discount Market	11	8/7/2017	11/15/2019	\$ 78,497	\$ -	\$ 31,936	\$ 18,035	\$ 26,596	\$ -	\$ -	\$ 6,930	\$ 37,212	\$ -	\$ -	Orleans	Southeast
70977	Store #147	1	7/29/2019	8/16/2019	\$ 22,269	\$ -	\$ 20,811	\$ -	\$ 1,458	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Jefferson	Southeast
70985	EZ Fuel LLC	11	8/12/1991	4/12/2019	\$ 102,257	\$ -	\$ 18,010	\$ 13,395	\$ 23,682	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Jefferson	Southeast
70990	Brothers Food Mart #111	9	12/4/2017	12/20/2019	\$ 112,895	\$ -	\$ 51,725	\$ 13,962	\$ 27,913	\$ 15,181	\$ -	\$ 14,114	\$ 50,150	\$ -	\$ -	Jefferson	Southeast
70995	Brothers Food Mart #112	3	9/17/2019	11/8/2019	\$ 18,907	\$ -	\$ 22,116	\$ -	\$ 1,791	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Jefferson	Southeast
71004	Belle Chasse #156	9	11/30/2018	11/15/2019	\$ 55,365	\$ -	\$ 21,565	\$ 2,030	\$ 12,728	\$ -	\$ -	\$ 29,041	\$ 52,008	\$ -	\$ -	Jefferson	Southeast
71287	M & A Shell Inc	2	1/28/2019	6/13/2019	\$ 38,810	\$ -	\$ 37,144	\$ -	\$ 1,666	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Caddo	Northwest
71299	A&S City LLC	10	12/15/2017	11/22/2019	\$ 161,690	\$ -	\$ 98,197	\$ 32,797	\$ 40,697	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Bossier	Northwest
71343	A&A Petro Mart Inc	9	12/26/2018	6/12/2019	\$ 34,087	\$ -	\$ 34,139	\$ -	\$ 9,949	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Caddo	Northwest
71438	Sligo Country Store	21	5/19/2016	9/6/2019	\$ 65,305	\$ -	\$ 16,078	\$ 10,480	\$ 19,135	\$ 29,847	\$ -	\$ -	\$ 51,607	\$ -	\$ -	Bossier	Northwest
71585	Amigo's Beauty Mart LLC	9	3/13/2018	12/20/2019	\$ 193,461	\$ -	\$ 189,809	\$ 3,757	\$ 9,895	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Vermilion	Acadiana
71595	Z&A Group LLC	19	5/27/2014	11/8/2019	\$ 83,547	\$ -	\$ 34,121	\$ 25,954	\$ 28,472	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Iberia	Acadiana
71919	Hit & Run Food Stores #1	5	5/7/2019	8/23/2019	\$ 9,878	\$ 2,084	\$ 5,717	\$ -	\$ 2,077	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Lafayette	Acadiana
72007	Cajun Oasis	11	2/15/2018	6/10/2019	\$ 34,738	\$ -	\$ 29,565	\$ -	\$ 15,220	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Evangeline	Acadiana
72038	Downtown Express	26	4/11/2011	12/20/2019	\$ 173,474	\$ -	\$ 104,478	\$ 37,589	\$ 41,407	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest
72131	Liquor Shop & Grocery	32	3/15/2006	3/23/2018	\$ 52,786	\$ -	\$ 32,288	\$ -	\$ 24,306	\$ 6,192	\$ -	\$ -	\$ 34,668	\$ -	\$ -	Caddo	Northwest
72253	Gras Inc	26	2/4/2013	9/27/2019	\$ 223,721	\$ -	\$ 210,963	\$ 43	\$ 22,715	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,378	Evangeline	Acadiana
72367	Fast Stop #7	7	9/11/2018	12/20/2019	\$ 95,368	\$ -	\$ 56,035	\$ 14,665	\$ 24,669	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Lincoln	Northeast
72457	Jewella Street Service Center	5	8/21/2015	8/16/2019	\$ 47,401	\$ -	\$ 41,692	\$ -	\$ 15,709	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Caddo	Northwest
72644	King's Gas & Groceries LLC	15	2/6/2015	3/7/2019	\$ 30,858	\$ -	\$ 23,961	\$ -	\$ 16,897	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sabine	Northwest
72825	Lott Oil Co Inc	1	9/17/2019	10/14/2019	\$ 46,792	\$ -	\$ 45,126	\$ -	\$ 1,666	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,207	Vernon	Southwest
73095	Otto's #8	69	8/14/1992	11/22/2019	\$ 215,832	\$ 20,809	\$ 49,662	\$ 80,220	\$ 83,187	\$ 7,644	\$ -	\$ -	\$ 18,859	\$ -	\$ -	Caddo	Northwest
73159	Circle K #7771				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 22,137	Ouachita	Northeast
73254	Food E	8	10/2/2012	8/22/2013	\$ 35,357	\$ -	\$ 42,395	\$ -	\$ 2,083	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Allen	Southwest
73406	Hymel Service Station & Restaurant	5	2/14/2018	4/22/2019	\$ 96,462	\$ -	\$ 94,608	\$ -	\$ 21,854	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	St. James	Capital
73747	Pennywise #2	9	8/27/2018	8/16/2019	\$ 97,722	\$ -	\$ 63,397	\$ 23,370	\$ 20,956	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Iberia	Acadiana
73756	Pennywise #1	4	7/9/2018	2/28/2019	\$ 55,883	\$ -	\$ 65,217	\$ -	\$ 666	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 29,528	Iberia	Acadiana
73792	Drew's Conoco	77	1/28/2000	12/20/2019	\$ 564,968	\$ -	\$ 151,503	\$ 294,487	\$ 115,531	\$ 7,810	\$ -	\$ -	\$ 8,881	\$ -	\$ -	Jefferson Dav	Southwest
74012	University Stores LLC	2	10/21/2019	11/15/2019	\$ 20,593	\$ -	\$ 20,582	\$ -	\$ 3,731	\$ -	\$ -	\$ 6,280	\$ 39,998	\$ -	\$ -	Lafayette	Acadiana
74226	Git-N-Go #100450	8	7/19/2017	8/9/2019	\$ 24,468	\$ -	\$ 19,956	\$ -	\$ 14,512	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Jackson	Northeast
74227	Shop-A-Lot	9	2/14/2018	10/25/2019	\$ 80,289	\$ -	\$ 50,856	\$ 16,945	\$ 22,488	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Jefferson Dav	Southwest
74271	Sunshine Grocery #2	6	10/21/2019	12/26/2019	\$ 38,622	\$ -	\$ 46,831	\$ -	\$ 1,791	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Beauregard	Southwest
74276	Fast Stop	1	10/28/2019	12/26/2019	\$ 33,156	\$ -	\$ 51,490	\$ -	\$ 1,666	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Beauregard	Southwest

AI	Tf AI Name	App Count	1st App Received Date	Last App Process date	Total Amt Recommended	Total Emerg Initial Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements **	Interim CAP (ICAP) Budgeted Amount	Response Action Contractor (RAC) Estimated Cost to Closure	Total Cost Pending	Parish	Region
74456	General Sheet Metal Co (SP# 024-04-0115)	53	6/7/2002	9/13/2019	\$ 298,184	\$ -	\$ 128,446	\$ 83,410	\$ 90,268	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Beauregard	Southwest
74498	Circle K #2740620	3	4/17/2019	8/9/2019	\$ 57,929	\$ -	\$ 44,132	\$ -	\$ 3,726	\$ 10,071	\$ -	\$ -	\$ 39,886	\$ -	\$ -	Lafayette	Acadiana
74776	Mel's Grocery LLC	5	12/14/2017	10/14/2019	\$ 69,951	\$ -	\$ 62,905	\$ -	\$ 12,046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Evangeline	Acadiana
74853	Curtis Allen Oil Co Inc	1	10/7/2019	10/18/2019	\$ 60,852	\$ -	\$ 75,762	\$ 3,091	\$ 1,999	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Bossier	Northwest
75170	Brother's Food Mart #122	8	5/8/2018	12/6/2019	\$ 81,627	\$ -	\$ 38,720	\$ 5,512	\$ 13,623	\$ 4,932	\$ -	\$ 18,840	\$ 42,266	\$ -	\$ -	Orleans	Southeast
75177	Circle K #1713	6	1/30/2018	10/18/2019	\$ 57,063	\$ 21,762	\$ 25,888	\$ -	\$ 3,929	\$ 5,483	\$ -	\$ -	\$ 39,802	\$ -	\$ -	Lafayette	Acadiana
75178	Circle K #1691	7	5/25/2018	11/1/2019	\$ 83,091	\$ -	\$ 60,812	\$ 5,587	\$ 7,816	\$ 10,638	\$ -	\$ 3,237	\$ 34,265	\$ -	\$ -	Lafayette	Acadiana
75188	Circle K #4533	28	7/10/2012	11/15/2019	\$ 283,260	\$ -	\$ 123,406	\$ 44,024	\$ 49,442	\$ -	\$ -	\$ 77,004	\$ 92,296	\$ -	\$ 93	Lafayette	Acadiana
75287	Circle K #8342	5	11/30/2017	11/22/2019	\$ 42,389	\$ -	\$ 31,127	\$ -	\$ 16,262	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest
75315	Grimmett Drive Grocery	5	5/25/2016	12/22/2016	\$ 48,226	\$ -	\$ 40,567	\$ -	\$ 17,659	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Caddo	Northwest
75327	Circle K #8185	8	10/12/2006	4/26/2019	\$ 82,861	\$ -	\$ 58,129	\$ 2,795	\$ 20,889	\$ 3,999	\$ -	\$ 7,050	\$ 35,782	\$ -	\$ -	Caddo	Northwest
75346	Circle K #8050				\$ 853	\$ -	\$ -	\$ -	\$ 853	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Ascension	Capital
75347	Circle K #8188	3	6/11/2019	8/16/2019	\$ 98,054	\$ -	\$ 68,383	\$ -	\$ 3,188	\$ -	\$ -	\$ 26,482	\$ 28,676	\$ -	\$ -	Bossier	Northwest
75357	Franklin Shell	3	9/27/2019	12/20/2019	\$ 66,052	\$ -	\$ 25,834	\$ -	\$ 3,999	\$ -	\$ -	\$ 36,219	\$ 49,246	\$ -	\$ -	Orleans	Southeast
75394	Otto's #4	42	4/25/2011	11/22/2019	\$ 137,283	\$ -	\$ 49,747	\$ 69,632	\$ 27,904	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Webster	Northwest
75424	Evans Oil Company LLC - S Mart 1				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,360	Richland	Northeast
75562	St Romain Oil Co Inc - Retail	10	11/27/2017	10/25/2019	\$ 73,427	\$ -	\$ 66,517	\$ -	\$ 16,909	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Avoyelles	Northeast
75564	Cooyon's LLC	26	2/11/2013	12/13/2019	\$ 164,812	\$ 4,096	\$ 82,337	\$ 30,545	\$ 39,225	\$ 13,609	\$ -	\$ -	\$ 26,055	\$ -	\$ -	Avoyelles	Northeast
75717	Breaktime Bar	1	5/28/2019	6/7/2019	\$ -	\$ -	\$ -	\$ -	\$ 1,125	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 31,855	Caddo	Northwest
75752	Thomas K Bulliard	9	2/20/2018	11/22/2019	\$ 117,685	\$ -	\$ 44,528	\$ 7,793	\$ 18,685	\$ 6,889	\$ -	\$ 39,790	\$ 69,763	\$ -	\$ -	St. Martin	Acadiana
76686	Express Tire Shop				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	West Baton R	Capital
76774	Cash Magic Lake Charles	14	8/4/2008	6/23/2017	\$ 57,924	\$ 515	\$ 29,406	\$ -	\$ 17,447	\$ 30,557	\$ -	\$ -	\$ 37,054	\$ -	\$ -	Calcasieu	Southwest
77183	Tulane Shell	11	8/1/2018	8/5/2019	\$ 64,819	\$ 5,022	\$ 34,157	\$ 13,003	\$ 17,637	\$ -	\$ -	\$ -	\$ 15,609	\$ -	\$ -	Orleans	Southeast
77601	Cabela's Parkway Chevron	5	7/25/2018	4/30/2019	\$ 31,383	\$ -	\$ 28,448	\$ -	\$ 7,936	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,345	Ascension	Capital
77622	Joyce's				\$ 10,602	\$ 10,967	\$ 6,079	\$ -	\$ 3,557	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	St. Landry	Acadiana
77683	Lee's Quick Stop	1	10/10/2019	10/31/2019	\$ 13,283	\$ -	\$ 11,069	\$ -	\$ 2,215	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	St. Martin	Acadiana
78257	Chris's Liquor	30	1/25/2012	12/6/2019	\$ 176,269	\$ -	\$ 73,014	\$ 60,990	\$ 52,265	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Ouachita	Northeast
78403	Hwy 10 Chevron	55	7/14/2009	12/14/2018	\$ 141,871	\$ -	\$ 39,910	\$ 62,208	\$ 35,949	\$ 1,579	\$ -	\$ 12,225	\$ 20,355	\$ -	\$ -	Washington	Southeast
78434	Pelican Grocery	13	4/21/2016	2/28/2019	\$ 105,398	\$ -	\$ 92,828	\$ -	\$ 22,570	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	DeSoto	Northwest
78502	Crossroads Grocery	82	6/14/2001	9/27/2019	\$ 251,800	\$ 2,480	\$ 47,903	\$ 139,278	\$ 66,552	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,082	East Baton R	Capital
78571	Traffic Solutions Louisiana LLC	3	4/30/2019	11/8/2019	\$ 32,249	\$ -	\$ 28,087	\$ -	\$ 4,162	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Orleans	Southeast
78720	Full of Grace Inc	6	5/31/2018	9/20/2019	\$ 103,515	\$ -	\$ 89,770	\$ 3,150	\$ 15,378	\$ 3,161	\$ -	\$ 2,630	\$ 11,928	\$ -	\$ -	Tangipahoa	Capital
78778	Gaubert Food Marts Inc dba Go-Bears #27 & Diamond Jims Casino	10	12/13/2017	8/9/2019	\$ 28,641	\$ -	\$ 27,977	\$ 2,574	\$ 8,091	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Lafourche	Southeast
78906	Pennywise #4				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 27,871	St. Martin	Acadiana
79040	Five Star Mart #120	15	8/9/2013	9/27/2019	\$ 86,889	\$ -	\$ 52,124	\$ 20,424	\$ 19,341	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	St. Mary	Acadiana
79075	University Texaco				\$ -	\$ -	\$ -	\$ -	\$ 1,125	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Tangipahoa	Capital
79519	Dixie Mart #3	9	1/24/2018	11/15/2019	\$ 90,222	\$ -	\$ 67,844	\$ 20,916	\$ 21,463	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Claiborne	Northwest
79539	Circle K #7778	27	11/19/2009	11/15/2019	\$ 207,025	\$ -	\$ 77,652	\$ 97,803	\$ 49,080	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rapides	Northeast
79555	Cash Magic Winner's Choice	3	12/12/2018	11/22/2019	\$ 39,726	\$ -	\$ 18,834	\$ 8,510	\$ 9,364	\$ 3,019	\$ -	\$ -	\$ 65,554	\$ -	\$ -	Calcasieu	Southwest
79739	Shop-Rite #79	4	1/24/2019	11/8/2019	\$ 30,207	\$ -	\$ 20,520	\$ -	\$ 4,124	\$ -	\$ -	\$ 5,562	\$ 44,450	\$ -	\$ -	Calcasieu	Southwest
79918	Pilot Travel Center LLC - #428	4	12/3/2018	3/25/2019	\$ 27,676	\$ -	\$ 26,397	\$ -	\$ 6,279	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Ouachita	Northeast
79948	IAC 113	10	9/21/2010	2/8/2013	\$ 15,834	\$ -	\$ 27,986	\$ 910	\$ 6,938	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Catahoula	Northeast
80698	Elysian 166				\$ 1,125	\$ -	\$ -	\$ -	\$ 1,125	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Orleans	Southeast

AI	Tf AI Name	App Count	1st App Received Date	Last App Process date	Total Amt Recommended	Total Emerg Initial Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements **	Interim CAP (ICAP) Budgeted Amount	Response Action Contractor (RAC) Estimated Cost to Closure	Total Cost Pending	Parish	Region
82083	Speedy Stop of Iowa	1	10/25/2019	11/8/2019	\$ 48,346	\$ -	\$ 34,591	\$ -	\$ 2,674	\$ 5,033	\$ -	\$ 6,048	\$ 6,048	\$ -	\$ -	Calcasieu	Southwest
86397	Silvers Travel Center & Casino	11	11/4/2016	11/22/2019	\$ 171,267	\$ 72,338	\$ 44,529	\$ 6,890	\$ 24,473	\$ 28,037	\$ -	\$ -	\$ 29,807	\$ -	\$ -	St. Martin	Acadiana
93504	Discount Value	1	9/10/2019	9/27/2019	\$ -	\$ -	\$ -	\$ -	\$ 2,651	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Orleans	Southeast
94240	Patterson Truck Stop & Casino	13	2/13/2014	4/29/2016	\$ 32,965	\$ -	\$ 15,017	\$ 10,192	\$ 17,756	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	St. Mary	Acadiana
96391	Hit-n-Run Food Stores #10	36	8/19/2013	11/22/2019	\$ 169,850	\$ 5,000	\$ 48,282	\$ 56,083	\$ 35,269	\$ 9,551	\$ -	\$ -	\$ 28,716	\$ -	\$ -	St. Martin	Acadiana
108629	Ville Platte Wash-n-Go	4	12/18/2018	10/18/2019	\$ 16,365	\$ -	\$ 10,299	\$ 469	\$ 5,597	\$ -	\$ -	\$ -	\$ 39,661	\$ -	\$ -	Evangeline	Acadiana
117107	Crowley Truckstop & Casino	7	9/19/2017	10/18/2019	\$ 40,578	\$ -	\$ 25,572	\$ -	\$ 9,710	\$ -	\$ -	\$ 10,296	\$ 11,100	\$ -	\$ -	Acadia	Acadiana
126009	Cash Magic Berwick LLC dba Hollywood Truck Stop & Casino	14	11/23/2015	9/27/2019	\$ 61,645	\$ -	\$ 28,781	\$ 22,946	\$ 19,918	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	St. Mary	Acadiana
147925	Bud's Grocery	8	8/9/2017	12/20/2019	\$ 112,674	\$ -	\$ 88,175	\$ 13,867	\$ 20,632	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Vernon	Southwest
160594	Murphy Oil USA Inc - Murphy Express #8535	7	4/2/2018	10/14/2019	\$ 74,871	\$ -	\$ 41,881	\$ 11,065	\$ 13,672	\$ -	\$ -	\$ 18,253	\$ 34,293	\$ -	\$ -	Terrebonne	Southeast

Active Trust Fund Sites in the Investigation/Assessment Phase:

Report date:	3-Apr-20
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4/3/2020

Site Count (X) :	138
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Costing Categories	Current Cost Reimbursements as of the Report Date*	Current Average Cost (Category cost / X)
Emergency_Initial Cost (R)	\$ 145,073	\$ 1,051
Investigation Cost (S)	\$ 6,400,169	\$ 46,378
Interim Monitoring Cost (T)	\$ 2,461,124	\$ 17,834
Report Cost (U)	\$ 2,627,838	\$ 19,042
Interim Corrective Action Cost (V + W)	\$ 996,195	\$ 7,219
Pending Applications (Y)	\$ 325,298	
Current Total Reimbursements + Pending applications (Q + Y) **	\$ 12,263,317	\$ 88,865

* - Note that the Trust Fund database doesn't track the specific costing categories prior to approximately fiscal year 2000, thus older sites only tracked total cost before that time frame.

** - The sum-total does not include the collected deductibles, which are included in the costing category amounts.

Incidents Determined as Eligible for the Motor Fuel Trust Fund
July 1, 2019 through June 30, 2020

Report Date:

May 12, 2020

Total # Sites:	23 sites
Total # Incidents:	23 incidents

Master AI#	Eligibility ID #	Eligibility Received Date	Incident #	Eligibility Status	Eligibility Determination Date
15402	EL-20-0018	18-Dec-19	15402	Elig	07-Feb-20
38069	EL-20-0003	16-Jul-19	188055	Elig	23-Aug-19
69837	EL-20-0013	29-Oct-19	178660	Elig	07-Feb-20
70413	EL-20-0024	29-Jan-20	116873	Elig	31-Mar-20
72358	EL-20-0011	03-Dec-19	194156	Elig	13-Dec-19
72448	EL-20-0017	26-Dec-13	189156	Elig	07-Feb-20
72449	EL-19-0049	10-Jun-19	176020	Elig	31-Oct-19
72502	EL-20-0019	14-Jan-20	193106	Elig	07-Feb-20
73159	EL-20-0007	23-Aug-19	189143	Elig	02-Oct-19
73541	EL-20-0012	28-Oct-19	184087	Elig	19-Dec-19
74196	EL-20-0014	29-Oct-19	190418	Elig	07-Feb-20
75188	EL-20-0015	28-Oct-19	190993	Elig	20-Dec-19
75346	EL-20-0006	09-Aug-19	191159	Elig	23-Aug-19
75357	EL-19-0050	21-Jun-19	190635	Elig	23-Aug-19
75424	EL-20-0020	06-Jan-20	194598	Elig	07-Feb-20
76577	EL-20-0009	03-Oct-19	188033	Elig	31-Oct-19
77502	EL-20-0008	27-Sep-19	190079	Elig	14-Oct-19
77802	EL-20-0022	22-Jan-20	171990	Elig	20-Mar-20
79918	EL-20-0001	01-Jul-19	176055	Elig	23-Aug-19
89047	EL-20-0021	22-Jan-20	193240	Elig	20-Mar-20
93504	EL-20-0004	18-Jul-19	185306	Elig	23-Aug-19
108629	EL-20-0016	27-Nov-19	193134	Elig	20-Jan-20
138347	EL-20-0010	10-Oct-19	192888	Elig	31-Oct-19

**Trust Fund Sites that had a Release Granted "No Further Action" Status
07/01/2019 through 06/30/2020**

Report Date: May 12, 2020

NFA total = 27 Sites

AI Number	Facility Name	City	Application Count	First Application Received	Last Application Processed	Date NFA'd	**Total Amount Recommended	RAC At Time of NFA
84137	Crowder Center	New Orleans	24	17-Aug-09	30-Aug-19	03-Jul-19	\$ 163,448.43	ICON
87969	Pennywise #5	New Iberia	2	09-Jul-18	21-Dec-18	03-Jul-19	\$ 23,478.67	Jesco
70014	Lehigh Gas Wholesale Services Inc - LA0058	Baton Rouge	7	22-Aug-17	31-Jul-19	09-Aug-19	\$ 58,413.03	Jones Environmental, Inc.
77683	Lee's Quick Stop	St. Martinville	3	18-Jun-19	24-Jan-20	05-Sep-19	\$ 14,131.86	PPM
9036	Bossier City of - Fire Department	Bossier City	6	23-Mar-18	14-Oct-19	16-Sep-19	\$ 56,200.76	ALTEC
37096	Shop Rite #35	Rayne	18	09-Feb-15	25-Jan-19	16-Sep-19	\$ 101,473.58	Jones Environmental, Inc.
70597	E-Z Mini Mart #2	Rayville	25	30-May-14	13-Apr-20	22-Oct-19	\$ 475,097.49	PPM
66396	Circle K #2709733	Port Allen	91	24-Nov-97	13-Mar-20	25-Oct-19	\$ 429,225.43	Groundwater & Environmental Services, Inc.
67607	Time Loop #5	Lake Charles	14	15-Jun-15	06-Mar-20	25-Oct-19	\$ 77,400.71	Jones Environmental, Inc.
69018	Catahoula Cash Grocery	Catahoula	55	29-Jun-01	20-Mar-20	25-Oct-19	\$ 250,244.52	KourCo
70236	Hit-n-Run Food Stores #06	Lafayette	16	30-Jul-08	30-Apr-20	25-Oct-19	\$ 52,425.58	Jones Environmental, Inc.
70428	Jeffery Duplechin	Eunice	14	10-Feb-14	13-Dec-19	25-Oct-19	\$ 64,811.32	Jones Environmental, Inc.
71595	Z&A Group LLC	Jeanerette	19	27-May-14	08-Nov-19	25-Oct-19	\$ 83,546.95	Jones Environmental, Inc.
71780	Ralph Robinson - Danville Grocery Exxon	Danville	76	21-Mar-03	16-Aug-19	25-Oct-19	\$ 1,342,153.48	Jones Environmental, Inc.
72589	Cormie's Grocery #60	Lake Charles	45	21-Jul-06	25-Oct-19	25-Oct-19	\$ 356,205.09	Southland Environmental, LLC
128763	Shop Rite Food Stores - Tobacco Plus #22	Opelousas	19	04-Jan-16	13-Dec-19	25-Oct-19	\$ 516,905.17	Jones Environmental, Inc.
16074	Kwik Stop	Lafayette	7	14-Dec-92	24-Apr-20	23-Dec-19	\$ 124,127.24	PPM
40772	Danny & Clyde's Food Store Inc - Get Houma	Houma	38	28-Jun-11	20-Dec-19	23-Dec-19	\$ 707,714.11	PPM
71691	Fast Mart 2	Breaux Bridge	59	02-Aug-02	13-Mar-20	23-Dec-19	\$ 374,350.15	Jones Environmental, Inc.
75996	Rayville Travel Center	Rayville	99	19-Jan-99	21-Feb-20	27-Dec-19	\$ 1,442,047.13	PPM
15394	Vidrine's Mobil Station	Eunice	3	26-Feb-18	13-Mar-20	04-Feb-20	\$ 24,206.30	EDI
70183	The Front	Reeves	12	04-Mar-16	30-Aug-19	04-Feb-20	\$ 53,893.73	Jones Environmental, Inc.

**Trust Fund Sites that had a Release Granted "No Further Action" Status
07/01/2019 through 06/30/2020**

Report Date: May 12, 2020

NFA total = 27 Sites

AI Number	Facility Name	City	Application Count	First Application Received	Last Application Processed	Date NFA'd	**Total Amount Recommended	RAC At Time of NFA
71657	Jimmy's Shell	Simmesport	29	24-Apr-12	25-Mar-19	04-Feb-20	\$ 405,254.74	PPM
78257	Chris's Liquor	Monroe	32	25-Jan-12	06-Mar-20	04-Feb-20	\$ 176,269.15	PPM
146137	Y Not Stop - Barber Spur	Ville Platte	35	05-Apr-11	30-Apr-20	04-Feb-20	\$ 235,362.92	PPM
72131	Liquor Shop & Grocery	Shreveport	32	15-Mar-06	23-Mar-18	24-Feb-20	\$ 52,785.94	Jones Environmental, Inc.
72157	King Food Inc	Shreveport	25	19-Dec-11	20-Dec-19	24-Feb-20	\$ 702,603.91	PPM

** Total Amount Recommended - Represents the total Trust Fund recommended amounts as of the Report date. Often Trust Fund receives additional applications after the NFA date.